

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10338
2. Name of Operator: CARRIZO OIL & GAS INC
3. Address: 500 DALLAS STREET #2300
City: HOUSTON State: TX Zip: 77002
4. Contact Name: Tina Taylor
Phone: (713) 328-1000
Fax: (713) 328-1060

5. API Number 05-123-35424-00
6. County: WELD
7. Well Name: Pergamos
Well Number: 8-41-7-60
8. Location: QtrQtr: NENE Section: 8 Township: 7N Range: 60W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/07/2012 End Date: 06/09/2012 Date of First Production this formation: 06/24/2012

Perforations Top: 6831 Bottom: 11733 No. Holes: 21 Hole size: 3 + 3/4

Provide a brief summary of the formation treatment: Open Hole: ☒

Fracture Stimulated through a port and packer system with 4,043,173 lbs of 20/40 sand, 237,958 SB Excel & 2,363 bbls of fluid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 69741 Max pressure during treatment (psi): 7358

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.00

Type of gas used in treatment: Max frac gradient (psi/ft): 4047.00

Total acid used in treatment (bbl): Number of staged intervals: 21

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 99230 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4281131 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/23/2012 Hours: 24 Bbl oil: 240 Mcf Gas: 96 Bbl H2O: 480

Calculated 24 hour rate: Bbl oil: 240 Mcf Gas: 96 Bbl H2O: 480 GOR: 0

Test Method: Jet Pump Casing PSI: 160 Tubing PSI: Choke Size: 30

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1 API Gravity Oil: 37

Tubing Size: 2 + 3/4 Tubing Setting Depth: 6100 Tbg setting date: 06/26/2012 Packer Depth: 6100

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tina Taylor

Title: Regulatory Compliance Date: _____ Email tina.taylor@crzo.net
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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)