

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400263380 Date Received: 03/20/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 2. Name of Operator: ENCANA OIL & GAS (USA) INC 3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- 4. Contact Name: Marina Ayala Phone: (720) 876-5905 Fax: (720) 876-6905

5. API Number 05-045-18699-00 6. County: GARFIELD 7. Well Name: N. Parachute Well Number: MF07B-16 H17 69 8. Location: QtrQtr: SENE Section: 17 Township: 6S Range: 96W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type:

Treatment Date: 01/23/2012 End Date: Date of First Production this formation: 02/21/2012

Perforations Top: 5037 Bottom: 8375 No. Holes: 300 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: [ ]

Stages 1-10 treated with a total of: 110,701 bbls of Slickwater.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Max frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/27/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 3278 Bbl H2O: 102 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3278 Bbl H2O: 102 GOR: 0 Test Method: Flowing Casing PSI: 1167 Tubing PSI: Choke Size: 46/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Tubing not landed on this well. Encana will land tubing in 2012 a new 5A will be submitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: 3/20/2012 Email marina.ayala@encana.com  
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### **Attachment Check List**

Att Doc Num	Name
400263380	FORM 5A SUBMITTED
400263386	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	off hold; form 5 approved.	3/7/2012 3:15:49 PM
Permit	on hold pending approval of form 5	5/18/2012 2:23:44 PM

Total: 2 comment(s)