

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400263380

Date Received:

03/20/2012

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
 2. Name of Operator: ENCANA OIL & GAS (USA) INC  
 3. Address: 370 17TH ST STE 1700  
 City: DENVER State: CO Zip: 80202-  
 4. Contact Name: Marina Ayala  
 Phone: (720) 876-5905  
 Fax: (720) 876-6905

5. API Number 05-045-18699-00  
 6. County: GARFIELD  
 7. Well Name: N. Parachute  
 Well Number: MF07B-16 H17 69  
 8. Location: QtrQtr: SENE Section: 17 Township: 6S Range: 96W Meridian: 6  
 9. Field Name: GRAND VALLEY Field Code: 31290

## Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type:  
 Treatment Date: 01/23/2012 End Date: Date of First Production this formation: 02/21/2012  
 Perforations Top: 5037 Bottom: 8375 No. Holes: 300 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Stages 1-10 treated with a total of: 110,701 bbls of Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 02/27/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 3278 Bbl H2O: 102  
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3278 Bbl H2O: 102 GOR: 0  
 Test Method: Flowing Casing PSI: 1167 Tubing PSI: Choke Size: 46/64  
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0  
 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Tubing not landed on this well. Encana will land tubing in 2012 a new 5A will be submitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: 3/20/2012 Email marina.ayala@encana.com  
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### **Attachment Check List**

Att Doc Num	Name
400263380	FORM 5A SUBMITTED
400263386	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	off hold; form 5 approved.	3/7/2012 3:15:49 PM
Permit	on hold pending approval of form 5	5/18/2012 2:23:44 PM

Total: 2 comment(s)