'Preliminary'

FORM 5 Rev 12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number : 100185
2. Name of Operator : EnCana Oil & Gas (USA) Inc.
3. Address : 370 17th Street, Suite 1700
City : Denver State : CO Zip : 80202

4. Contact Name : MARINA AYALA
Phone : 720-876-3663
Fax : 720-876-4663

Complete the Attachment Checklist

	OP	OGCC
Logs	☐	
Directional Survey**	☐	
DST Analysis	☐	
Core Analysis	☐	
Cmt summary*	☒	

5. API Number 05045155530000
6. County : GARFIELD
7. Well Name : N PARACHUTE
Well Number : EF12A-20 C29 595 (C29 595)
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec 29 T5S - R95W 6th PM

	FNL/FSL		FEL/FWL	
Footage at surface :	624.0	FNL	2054.0	FWL

As Drilled Latitude : As Drilled Longitude :
GPS Data:
Date Of Measurement : PDOP Reading : GPS Instrument Operator's Name :

	FNL/FSL	FEL/FWL	
** If directional, footage at Top of Prod. Zone			Sec, Twp, Rng
** If directional, footage at Bottom Hole	FSL		Sec, Twp, Rng

9. Field Name : Grand Valley
10. Field Number 31290
11. Federal, Indian or State Lease Number :

15. Well Classification
☐ Dry ☐ Oil ☒ Gas
☐ Coalbed ☐ Disposal
☐ Stratigraphic
☐ Enhanced Recovery
☐ Gas Storage
☐ Observation
☐ Other

12. Spud Date: (when the 1st bit hit the dirt) 10/27/2008
13. Date TD: 11/04/2008
14. Date Casing Set or D&A: 11/05/2008

16. Total Depth MD 2815.00 TVD** 2594.00
17. Plug Back Total Depth MD TVD**
18. Elevations GR 7011.0 KB 7031.0

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run :

20. **CASING, LINER and CEMENT**

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor	30.00000	20.00000	0.00	160.00	715	0.00	160.00		X
Surface	12.25000	9.62500	0.00	2791.00	629	0.00	2794.00		X
Production			0.00						
Stage, Squeeze, Remedial Cement Job									
			0.00						
Stage, Squeeze, Remedial Cement Job									
			0.00						
Stage, Squeeze, Remedial Cement Job									
Liner			0.00						

21. **FORMATION LOG INTERVALS and TEST ZONES**

All DST and Core analyses must be submitted to COGCC

Formation Name	Measured Depth Top	Measured Depth Bottom	Check if applies DST	Check if applies Cored

COMMENTS
Surface casing was preset due to Rig availability. The
Rig was released on 11/5/08. Anticipated date for
resumed drilling is in the 1st quarter of 2010.
Anticipated directional method drilling to 12,867' TD.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name : MARINA AYALA E-mail : marina.ayala@encana.com
Signature: Marina Ayala Title : ENGINEERING TECHNICIAN Date: 01/29/2009

Cementing Service Report

Customer					Job Number
ENCANA USA - PARACHUTE FIELD OFC					2218529050
Well	**Location (legal)**		**Schlumberger Location**		**Job Start**
EF12A-20 C28 595 1			Grand Junction, CO		2008-Nov-05
Field	**Formation Name/Type**	**Deviation**	**Bit Size**	**Well MD**	**Well TVD**
N Parachute	Surface	°	12.2 in	2,800 ft	2,800 ft
County	**State/Province**	**State/Province**	**State/Province**	**BHP**	**BHST**
BHCT	**Pore Press. Gradient**				
Garfield	Colorado Colorado	Colorado 0	psi 113	°F 93	°F 0
psi/ft					

Well Master: 0631071272 **API / UWI:**

Casing/Liner

Rig Name	Drilled For	Service Via	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Patterson #185	Gas	Land	120	16	65		
Offshore Zone	**Well Class**	**Well Type**	2800	9.63	36	J55	LTC
	New	Development					

Tubing/Drill Pipe

Drilling Fluid Type	Max. Density	Plastic Viscosity	Depth,	Size, in	Weight, lb/ft	Grade	Thread
Bentonite	9.6 lb/gal	21 cp					
Service Line	**Job Type**						
Cementing	Cem Surface Casing						

Perforations/Open Hole

Max. Allowed Tubing Pressure	Max. Allowed Ann. Pressure	WellHead Connection	Top, ft	Bottom, ft	spf	No. of Shots	Total Interval
2000 psi	500 psi	9 5/8" Cement	0	0	0	0	0 ft
Service Instructions			0	0	0	0	**Diameter**
Cement 2800ft 9 5/8" casing with:			0	0	0	0	0 in
20 bbl water			**Treat Down**	**Displacement**	**Packer Type**		**Packer Depth**
490sks 12.5 G Lead							
139sks 14.0 G Tail			Casing	212 bbl			ft
(25% XS)			**Tubing Vol.**	**Casing Vol.**	**Annular Vol.**		**OpenHole Vol**
Add 1#/bbl CemNET to lead slurry			bbl	216 bbl	159 bbl		378 bbl

Casing/Tubing Secured **1 Hole Volume Circulated prior to Cementing**

Lift Pressure: 1382 psi

Pipe Rotated **Pipe Reciprocated**

No. Centralizers: 50 **Top Plugs:** 1 **Bottom Plugs:** 0

Cement Head Type:

in

Casing Tools

Shoe Type:	Guide	**Squeeze Type**	
Shoe Depth:	2794 ft	**Tool Type:**	
Stage Tool Type:		**Tool Depth:**	ft
Stage Tool Depth:	ft	**Tail Pipe**	**Size:**
Collar Type:	Float	**Tail Pipe Depth:**	ft
Collar Depth:	2746 ft	**Sqz Total Vol:**	bbl

Squeeze Job

Job Scheduled For: **Arrived on Location:** 2008-Nov-05 11:00 **Leave Location:** 2008-Nov-05 15:00

Date	Time	Treating	Pressure	Flow Rate	Density	Volume	RDA1 IN1	RDA1 IN2	RDA1 IN3	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2005-Feb-1	17:1	85	0.0	8.36	0.0	N/A	N/A	N/A		
2005-Feb-1	17:1									Start Job
2005-Feb-1	17:1									Held safety meeting
2005-Feb-1	17:1	606	0.0	8.36	0.0	N/A	N/A	N/A		
2005-Feb-1	17:1	606	0.0	8.36	0.0	N/A	N/A	N/A		
2005-Feb-1	17:1									Moved fluids
2005-Feb-1	17:1	4000	0.0	8.36	0.0	N/A	N/A	N/A		
2005-Feb-1	17:1									Pressure Test Lines
2005-Feb-1	17:1	3955	0.0	8.36	0.0	N/A	N/A	N/A		
2005-Feb-1	17:1									Test to 4000 psi
2005-Feb-1	17:1									Test = success
2005-Feb-1	17:1	-8	0.0	8.36	0.0	N/A	N/A	N/A		
2005-Feb-1	17:1	-10	0.0	8.36	0.0	N/A	N/A	N/A		
2005-Feb-1	17:1									Start Pumping Water
2005-Feb-1	17:1	96	3.3	8.35	3.0	N/A	N/A	N/A		
2005-Feb-1	17:1	169	4.7	8.35	6.9	N/A	N/A	N/A		
2005-Feb-1	17:1									20 bbls H2o
2005-Feb-1	17:1									Good returns
2005-Feb-1	17:1	170	4.7	8.35	12.1	N/A	N/A	N/A		
2005-Feb-1	17:1	272	4.7	8.99	19.9	N/A	N/A	N/A		
2005-Feb-1	17:1									End Water

Well		Field		Service Date	Customer			Job Number
EF12A-20 C28 595 #1		N Parachute		08310-Nov-05	ENCANA USA - PARACHUTE FIELD OFC			2218529050

Date	Time	Treating	Pressure	Flow Rate	Density	Volume	RDA1 IN1	RDA1 IN2	RDA1 IN3	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2005-Feb-1	17:1	310	4.7	8.99	20.1	N/A	N/A	N/A		
2005-Feb-1	17:1									Start Mixing Scav Slurry
2005-Feb-1	17:1									Bring to weight
2005-Feb-1	17:1	310	4.7	8.99	20.1	N/A	N/A	N/A		
2005-Feb-1	17:1	175	4.7	12.08	20.2	N/A	N/A	N/A		
2005-Feb-1	17:1									8.34 ppg to 12.5 ppg
2005-Feb-1	17:1	213	4.6	12.03	21.6	N/A	N/A	N/A		
2005-Feb-1	17:2									End Scavenger Slurry
2005-Feb-1	17:2	169	4.7	12.26	22.6	N/A	N/A	N/A		
2005-Feb-1	17:2									Cemnet to all slurry
2005-Feb-1	17:2	204	4.7	12.26	22.7	N/A	N/A	N/A		
2005-Feb-1	17:2	204	4.7	12.26	22.8	N/A	N/A	N/A		
2005-Feb-1	17:2									182 bbls @ 12.5 ppg
2005-Feb-1	17:2									Start Mixing Lead Slurry
2005-Feb-1	17:2									Good returns
2005-Feb-1	17:2	225	4.7	12.26	22.9	N/A	N/A	N/A		
2005-Feb-1	17:2									Knife gate & NRD froze
2005-Feb-1	17:2									Took 12.5 ppg samples
2005-Feb-1	17:2	194	4.7	12.11	26.8	N/A	N/A	N/A		
2005-Feb-1	17:2									Used scale and hand fo 25
2005-Feb-1	17:2	157	4.8	12.13	31.1	N/A	N/A	N/A		
2005-Feb-1	17:2	88	3.8	11.22	38.9	N/A	N/A	N/A		
2005-Feb-1	17:2	28	0.0	11.42	39.4	N/A	N/A	N/A		
2005-Feb-1	17:2	26	0.0	11.38	39.4	N/A	N/A	N/A		
2005-Feb-1	17:2	104	2.3	12.86	40.5	N/A	N/A	N/A		
2005-Feb-1	17:3	270	6.2	13.08	50.5	N/A	N/A	N/A		
2005-Feb-1	17:3	157	4.8	12.45	64.7	N/A	N/A	N/A		
2005-Feb-1	17:3	156	4.9	13.86	72.8	N/A	N/A	N/A		
2005-Feb-1	17:3	252	6.2	13.08	84.7	N/A	N/A	N/A		
2005-Feb-1	17:4	329	7.6	13.27	98.3	N/A	N/A	N/A		
2005-Feb-1	17:4	326	7.5	12.95	113.5	N/A	N/A	N/A		
2005-Feb-1	17:4	401	7.6	13.18	128.7	N/A	N/A	N/A		
2005-Feb-1	17:4	314	7.6	12.63	144.1	N/A	N/A	N/A		
2005-Feb-1	17:4	316	7.6	12.56	159.4	N/A	N/A	N/A		
2005-Feb-1	17:5	314	7.6	12.64	174.7	N/A	N/A	N/A		
2005-Feb-1	17:5									End Lead Slurry
2005-Feb-1	17:5	249	7.7	13.52	186.1	N/A	N/A	N/A		
2005-Feb-1	17:5									Start Mixing Scav Slurry
2005-Feb-1	17:5	318	7.7	13.52	186.4	N/A	N/A	N/A		
2005-Feb-1	17:5									Bring to weight
2005-Feb-1	17:5	253	7.6	13.84	186.5	N/A	N/A	N/A		
2005-Feb-1	17:5									12.5 ppg to 14 ppg
2005-Feb-1	17:5	303	7.7	13.85	186.7	N/A	N/A	N/A		
2005-Feb-1	17:5	268	7.7	14.02	190.1	N/A	N/A	N/A		
2005-Feb-1	17:5									End Scavenger Slurry
2005-Feb-1	17:5	400	7.6	14.06	200.7	N/A	N/A	N/A		
2005-Feb-1	17:5	439	7.6	14.05	201.0	N/A	N/A	N/A		
2005-Feb-1	17:5									Start Mixing Tail Slurry
2005-Feb-1	17:5	278	7.6	14.05	201.1	N/A	N/A	N/A		
2005-Feb-1	17:5									38 bbls @ 14 ppg
2005-Feb-1	17:5									Good returns
2005-Feb-1	17:5									Took 14 ppg samples
2005-Feb-1	17:5	267	7.6	14.12	205.6	N/A	N/A	N/A		

Well		Field		Service Date	Customer			Job Number
EF12A-20 C28 595 #1		N Parachute		08310-Nov-05	ENCANA USA - PARACHUTE FIELD OFC			2218529050

Date	Time	Treating	Pressure	Flow Rate	Density	Volume	RDA1 IN1	RDA1 IN2	RDA1 IN3	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2005-Feb-1	17:5	214	5.0	13.59	220.2	N/A	N/A	N/A		
2005-Feb-1	17:5	143	4.8	13.99	224.7	N/A	N/A	N/A		
2005-Feb-1	17:5									End Tail Slurry
2005-Feb-1	17:5	110	25.0	0.78	230.9	N/A	N/A	N/A		
2005-Feb-1	18:0	95	4.4	9.10	239.2	N/A	N/A	N/A		
2005-Feb-1	18:0	107	4.8	8.80	249.3	N/A	N/A	N/A		
2005-Feb-1	18:0	73	4.7	8.97	258.5	N/A	N/A	N/A		
2005-Feb-1	18:0	95	5.2	8.68	263.0	N/A	N/A	N/A		
2005-Feb-1	18:0									Drop Top Plug
2005-Feb-1	18:0									Start Displacement
2005-Feb-1	18:0	98	5.2	8.68	263.1	N/A	N/A	N/A		
2005-Feb-1	18:0									Displaced 212 bbls H2o
2005-Feb-1	18:0	96	5.2	8.70	263.5	N/A	N/A	N/A		
2005-Feb-1	18:0									Good returns
2005-Feb-1	18:0	96	5.2	8.70	263.6	N/A	N/A	N/A		
2005-Feb-1	18:0									52 bbls to surface
2005-Feb-1	18:0	91	5.1	8.50	268.5	N/A	N/A	N/A		
2005-Feb-1	18:0	83	5.2	8.49	278.9	N/A	N/A	N/A		
2005-Feb-1	18:1	71	5.3	8.49	289.3	N/A	N/A	N/A		
2005-Feb-1	18:1	78	4.4	7.69	299.5	N/A	N/A	N/A		
2005-Feb-1	18:1	91	4.4	8.49	309.1	N/A	N/A	N/A		
2005-Feb-1	18:1	68	3.4	8.49	316.8	N/A	N/A	N/A		
2005-Feb-1	18:1	271	6.0	8.49	325.8	N/A	N/A	N/A		
2005-Feb-1	18:2	377	5.8	8.49	337.6	N/A	N/A	N/A		
2005-Feb-1	18:2	453	5.6	8.48	348.9	N/A	N/A	N/A		
2005-Feb-1	18:2	385	5.5	8.48	360.0	N/A	N/A	N/A		
2005-Feb-1	18:2	513	5.5	8.48	371.1	N/A	N/A	N/A		
2005-Feb-1	18:2	435	5.5	8.48	382.2	N/A	N/A	N/A		
2005-Feb-1	18:3	404	1.6	8.48	388.7	N/A	N/A	N/A		
2005-Feb-1	18:3	447	1.7	8.48	392.0	N/A	N/A	N/A		
2005-Feb-1	18:3	455	3.9	8.48	398.2	N/A	N/A	N/A		
2005-Feb-1	18:3	479	1.6	8.48	403.1	N/A	N/A	N/A		
2005-Feb-1	18:3	418	0.0	8.48	404.3	N/A	N/A	N/A		
2005-Feb-1	18:4	537	3.1	8.48	408.5	N/A	N/A	N/A		
2005-Feb-1	18:4	664	4.1	8.48	416.5	N/A	N/A	N/A		
2005-Feb-1	18:4	635	4.1	8.48	424.8	N/A	N/A	N/A		
2005-Feb-1	18:4	690	4.1	8.48	433.0	N/A	N/A	N/A		
2005-Feb-1	18:4	826	4.1	8.48	441.2	N/A	N/A	N/A		
2005-Feb-1	18:5	664	1.7	8.48	445.8	N/A	N/A	N/A		
2005-Feb-1	18:5	666	1.7	8.48	449.1	N/A	N/A	N/A		
2005-Feb-1	18:5	707	1.7	8.48	452.3	N/A	N/A	N/A		
2005-Feb-1	18:5	1179	0.0	8.48	454.4	N/A	N/A	N/A		
2005-Feb-1	18:5									Bump Top Plug
2005-Feb-1	18:5	1164	0.0	8.48	454.4	N/A	N/A	N/A		
2005-Feb-1	18:5									Float held
2005-Feb-1	18:5	1170	0.0	8.48	454.4	N/A	N/A	N/A		
2005-Feb-1	18:5									Bumped @ 1200 psi
2005-Feb-1	18:5	1170	0.0	8.48	454.4	N/A	N/A	N/A		
2005-Feb-1	18:5									End Displacement
2005-Feb-1	18:5									1.5 bbls back
2005-Feb-1	18:5	-6	0.0	8.48	454.4	N/A	N/A	N/A		

Well	Field	Service Date	Customer	Job Number
EF12A-20 C28 595 #1	N Parachute	08310-Nov-05	ENCANA USA - PARACHUTE FIELD OFC	2218529050

Date	Time	Treating	Pressure	Flow Rate	Density	Volume	RDA1 IN1	RDA1 IN2	RDA1 IN3	Message
	24 hr clock		psi	bbl/min	lb/gal	bbl	0	0		

Post Job Summary

Average Pump Rates, bpm

Slurry	N2	Mud	Maximum Rate	Total Slurry
4.91			7.91	218.31

Volume of Fluid bbl

Mud	Spacer	N2
0	23.46	

Treating Pressure Summary, psi

Maximum	Final	Average	Bump Plug to	Breakdown
4000.2		332.76	625	

Breakdown Fluid

Volume	Density
bbl	lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?
%	219 bbl	212.61 bbl	77 °F	

Washed Thru Perfs	To	CirculationLost	Job Completed
	ft		

Customer or Authorized Representative	Schlumberger Supervisor
Burke, Randy	Bolding, Russell

FORM 4 Rev 12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

DE	ET	OE	ES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185
2. Name of Operator: EnCana Oil & Gas (USA) Inc.
3. Address: 370 17th Street, Suite 1700
   City: Denver State: CO Zip: 80202
4. Contact Name: Marina Ayala
   Phone: 720-876-3663
   Fax: 720-876-4663

5. API Number 05-045-15553 OGCC Facility ID Number
6. Well/Facility Name: N Parachute 7. Well/Facility Number EF12A-20 C29 595
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec 29 T5S - R95W, 6th PM
9. County: Garfield 10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

	OP	OGCC
Survey Plat		
Directional Survey		
Surface Eqpmt Diagram		
Technical Info Page		
Other		

General Notice

☐ **CHANGE OF LOCATION:** **Attach New Survey Plat** (a change of surface qtr/qtr is substantive and requires a new permit)

		FNL/FSL		FEL/FWL	
Change of **Surface** Footage **from** Exterior Section Lines:					
Change of **Surface** Footage **to** Exterior Section Lines:					
Change of **Bottomhole** Footage **from** Exterior Section Lines:					
Change of **Bottomhole** Footage **to** Exterior Section Lines:					**attach directional survey**

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR

Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ **Remove from surface bond**
Signed surface use agreement attached

☐ **CHANGE OF OPERATOR (prior to drilling):**
Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ **CHANGE WELL NAME** **NUMBER**
From:
To:
Effective Date:

☐ **ABANDONED LOCATION:**
Was location ever built? ☐ Yes ☐ No
Is site ready for Inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ **NOTICE OF CONTINUED SHUT IN STATUS**
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ **SPUD DATE:**

☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent
Approximate Start Date:

☐ Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)	☐ Request to Vent or Flare	☐ E&P Waste Disposal
☒ Change Drilling Plans	☐ Repair Well	☐ Beneficial Reuse of E&P Waste
☐ Gross Interval Changed?	☐ Rule 502 variance requested	☐ Status Update/Change of Remediation Plans
☐ Casing/Cementing Program Change	☐ Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Marina Ayala Date: 1/29/09 Email: marina.ayala@encana.com

Print Name: Marina Ayala Title: Engineering Technician

COGCC Approved: Title Date:

CONDITIONS OF APPROVAL, IF ANY:

FORM 4 Rev 12/05

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

1. OGCC Operator Number: 100185 API Number: 05- 045-15553
2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID #
3. Well/Facility Name: N Parachute Well/Facility Number: EF12A-20 C29 595
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec 29 T5S - R95W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The surface casing for this well was preset due to Rig availability.
The anticipated date for resumed drilling is in the 1st quarter of 2010. Directional method drilling to 12,867' TD.