

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400274805

Date Received:

05/14/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 53650

4. Contact Name: Erin Bibeau

2. Name of Operator: MARATHON OIL COMPANY

Phone: (970) 4197816

3. Address: 5555 SAN FELIPE RD

Fax: (970) 4939219

City: HOUSTON State: TX Zip: 77056

5. API Number 05-123-34928-00

6. County: WELD

7. Well Name: Crow Valley 7-62-26

Well Number: 2H

8. Location: QtrQtr: NENW Section: 35 Township: 7N Range: 62W Meridian: 6

Footage at surface: Distance: 342 feet Direction: FNL Distance: 1820 feet Direction: FWL

As Drilled Latitude: 40.537107 As Drilled Longitude: -104.292144

GPS Data:

Date of Measurement: 03/19/2012 PDOP Reading: 1.5 GPS Instrument Operator's Name: Allen Blattel

** If directional footage at Top of Prod. Zone Dist.: 478 feet. Direction: FSL Dist.: 1820 feet. Direction: FWL

Sec: 26 Twp: 7 Rng: 62

** If directional footage at Bottom Hole Dist.: 502 feet. Direction: FNL Dist.: 1966 feet. Direction: FWL

Sec: 26 Twp: 7 Rng: 62

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number: 1243.10

12. Spud Date: (when the 1st bit hit the dirt) 02/14/2012 13. Date TD: 02/27/2012 14. Date Casing Set or D&A:

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11321 TVD** 6504 17 Plug Back Total Depth MD 11321 TVD** 6504

18. Elevations GR 4807 KB 4838

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Cement bond log, triple combination, mudlog-vertical, mudlog-horizontal

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	118	31	101		31	101	
SURF	12+1/4	9+5/8	40	31	711	276	31	711	CALC
1ST	8+3/4	7	32	31	6,987	804	3,120	6,987	CBL
1ST LINER	6	4+1/2	11.6	6799	11,315				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,405	4,151	<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,151	4,965	<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,965	5,567	<input type="checkbox"/>	<input type="checkbox"/>	
PIERRE	5,567	6,331	<input type="checkbox"/>	<input type="checkbox"/>	
SHARON SPRINGS	6,331	6,449	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,449	11,321	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Bibeau

Title: Regulatory Compliance Rep Date: 5/14/2012 Email: ebibeau@marathonoil.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400277996	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400277993	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400274805	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400274819	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400274823	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400274824	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400274825	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400277995	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400278933	WELL LOCATION PLAT	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Off hold. Input plug back depth, production footages, and formation at TD per operator.	3/3/2012 7:04:10 AM
Permit	On Hold. Requested plug back depth, verification of production footages, and formation at TD.	3/2/2012 7:51:24 AM

Total: 2 comment(s)