

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400313387

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Andrea Rawson
Phone: (303) 228-4253
Fax: (303) 228-4286

5. API Number 05-123-16850-00
6. County: WELD
7. Well Name: CYDNEY WHITE
Well Number: D 33-7
8. Location: QtrQtr: SWNE Section: 33 Township: 3N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/31/2012 End Date: 03/31/2012 Date of First Production this formation: 04/03/2012

Perforations Top: 6776 Bottom: 6884 No. Holes: 96 Hole size: 0.27

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd Niobrara w/ 161037 gals of slick Water, Vistar, and 15% HCl with 254236#'s of Ottawa sand.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 3834 Max pressure during treatment (psi): 5031

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): Number of staged intervals: 8

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 254236 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/10/2012 Hours: 24 Bbl oil: 2 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 2 Mcf Gas: 0 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 195 Tubing PSI: 0 Choke Size: 14

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1306 API Gravity Oil: 52

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Andrea Rawson

Title: Regulatory Specialist

Date: _____

Email arawson@nobleenergyinc.com

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Attachment Check List

| Att Doc Num | Name |
|-------------|------------------|
| 400313390 | WELLBORE DIAGRAM |

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)