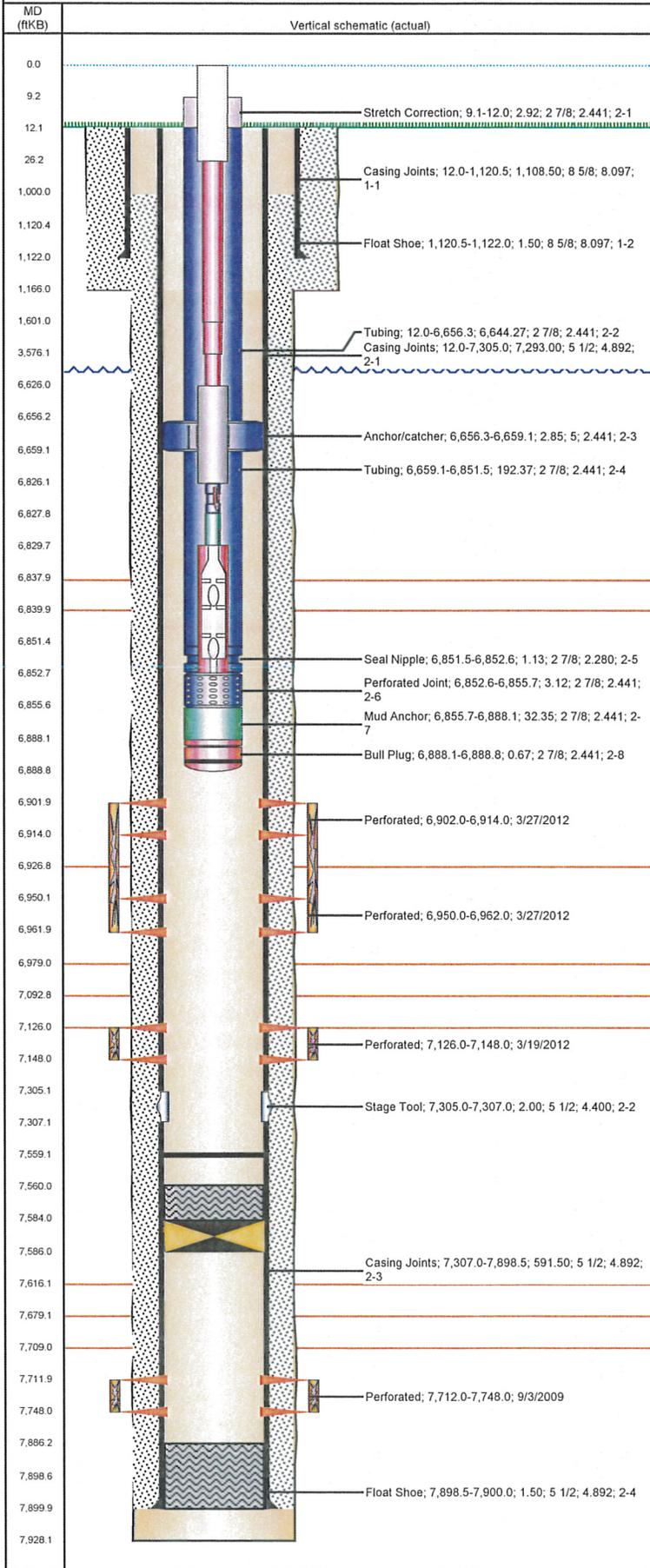


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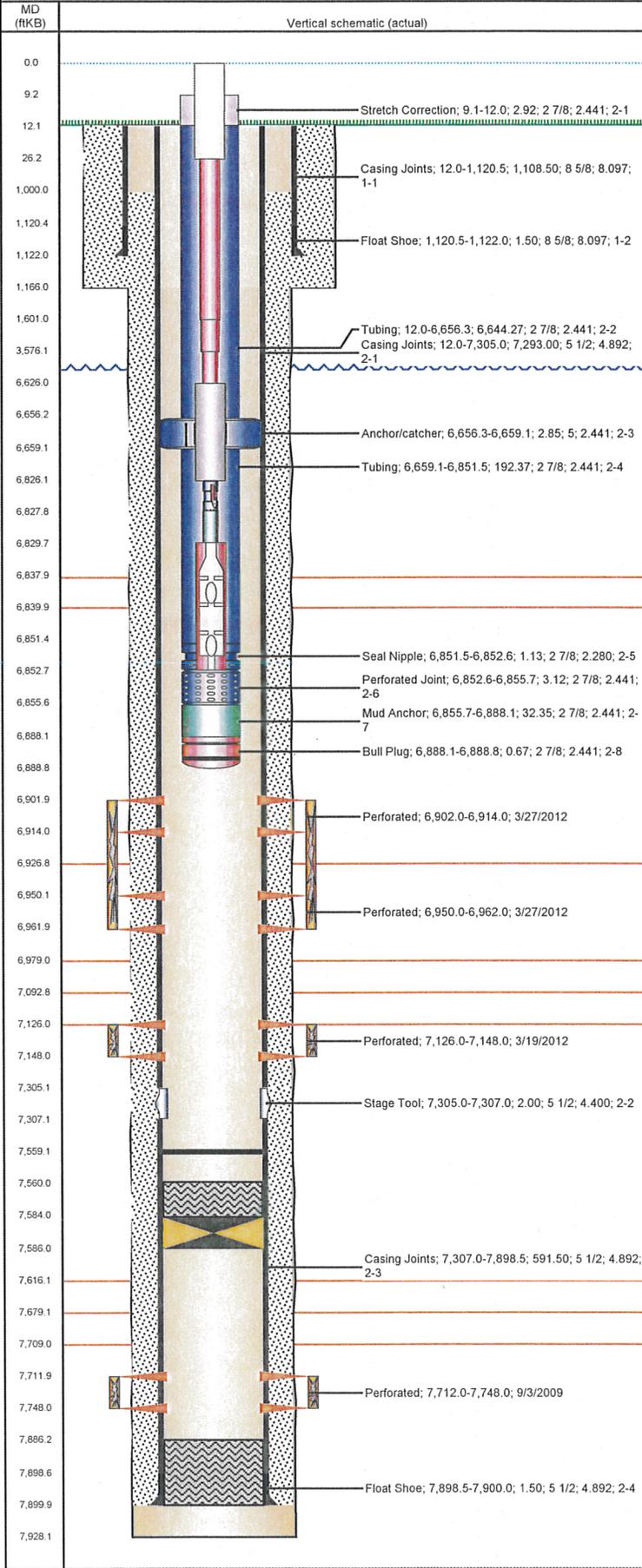
VERTICAL - ORIGINAL HOLE, 8/6/2012 3:18:23 PM



Well Header			
API	Business Unit	District	Well Config
05-123-30060	WATTENBERG	25	VERTICAL
Original KB Elevation (ft)	KB - GL / MSL (ftKB)	Spud Date	P & A Date
5,330.00	12.00	5/28/2009	
Comment			
DRILL OUT & CHASED DV TOOL @ 7305' 7/29/09			
Directions To Well			
WCR 122 & 89, NORTH ON 89 4.5 MILES, EAST 2.0 MILES, SOUTH 1.1 MILES AND EAST INTO.			
Current PBD (ftKB)			
ORIGINAL HOLE - 7,559.0			
Surface Location (Congressional)			
Quarter 1	Quarter 2	Quarter 3	Quarter 4
		NW	SW
Section	Township	Twnshp N...	Range
14	11	N	61
Rng E/W Dir	W		
Bottom Hole Location			
North-South Distance (ft)	From N or S Line	East-West Distance (ft)	From E or W Line
Plug Back Total Depths			
Date	Depth (ftKB)	Method	Com
6/1/2009	7,886.0	CASING TALLY	FLOAT SHOE
8/3/2009	7,882.0	CASED HOLE LOG	DEPTH LOGGER
Wellbore Sections			
Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	12.0	1,166.0
PRODUCTION	7 7/8	1,166.0	7,928.0
Zone Statuses			
Zone Name	Status Date	Status	Job
J SAND	9/21/2009	PR	DRILLING/COMPLETION - ORIGINAL, 5/28/2009 00:00
J SAND	3/15/2012	AB	RECOMPLETION, 3/13/2012 12:00
NIOBRARA	3/31/2012	PR	RECOMPLETION, 3/13/2012 12:00
CODELL	3/31/2012	PR	RECOMPLETION, 3/13/2012 12:00
Casing Strings			
Csg Des	Run Date	OD (in)	Wt/Len (lb/ft)
Surface	5/29/2009	8 5/8	24.00
Production	6/1/2009	5 1/2	17.00
Grade	Top (ftKB)	Set Depth (ftKB)	
J-55	12.0	1,122.0	
N-80	12.0	7,900.0	
Cement			
Des	Top (ftKB)	Btm (ftKB)	
Surface Casing Cement	12.0	1,122.0	
Production Casing Cement	1,000.0	7,305.0	
Production Casing Cement	7,305.0	7,900.0	
Dump Bail	7,560.0	7,584.0	
Tubing Components			
Item Des	OD (in)	Wt (lb/ft)	Grade
Stretch Correction	2 7/8	6.50	J-55
Tubing	2 7/8	6.50	J-55
Anchor/catcher	5	6.50	J-55
Tubing	2 7/8	6.50	J-55
Seal Nipple	2 7/8	6.50	J-55
Perforated Joint	2 7/8	6.50	J-55
Mud Anchor	2 7/8	6.50	J-55
Bull Plug	2 7/8	6.50	J-55
Jts	Len (ft)		
1	2.92		
208	6,644.27		
1	2.85		
6	192.37		
1	1.13		
1	3.12		
1	32.35		
1	0.67		
Rods & Pumps			
Rod Description	Run Date	Set Depth (ftKB)	
Rod	4/5/2012	6,852.6	
Comment			
Item Description	OD Nominal (in)	Joints	Length (ft)
Polished Rod	1 1/2	1	26.00
Item Description	OD Nominal (in)	Joints	Length (ft)
Sucker Rod	1	63	1,575.00
Item Description	OD Nominal (in)	Joints	Length (ft)
Sucker Rod	7/8	79	1,975.00
Item Description	OD Nominal (in)	Joints	Length (ft)
Sucker Rod	3/4	122	3,050.00
Item Description	OD Nominal (in)	Joints	Length (ft)
Sinker Bar	1 1/2	8	200.00

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Item Description		OD Nominal (in)	Joints	Length (ft)	
Hooks Tool		3/4	1	1.50	
Item Description		OD Nominal (in)	Joints	Length (ft)	
Pony Rod		3/4	1	2.00	
Item Description		OD Nominal (in)	Joints	Length (ft)	
RHBC Pump - BHD		1 1/2	1	23.00	
API Pump Type	Barrel Length (ft)	Seating Assembly Type			
R	23.00	C			
Perforation Data					
Zone	Bnch/Stg	Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
NIORARA, ORIGINAL HOLE	A	24	6,902.0	6,914.0	3/27/2012
NIORARA, ORIGINAL HOLE	B	24	6,950.0	6,962.0	3/27/2012
CODELL, ORIGINAL HOLE		88	7,126.0	7,148.0	3/19/2012
J SAND, ORIGINAL HOLE		144	7,712.0	7,748.0	9/3/2009
Stimulations & Treatments					
Bnch/Stg	Date	Zone	Primary Job Type		
	9/15/2009	J SAND, ORIGINAL HOLE	DRILLING/COMPLETION - ORIGINAL		
Comment					
Total Add Amount		Total Clean Volume...	Vol Slurry Tot (gal)	Vol Gas Tot (MCF)	
Proppant 340000 lb; Proppant 100 MESH 4000 lb; Proppant SB Excel 20000 lb			100926.00		
Avg Treat Pressure (psi)	Max Treat Pressure (psi)	Avg Treat Rate (bbl/min)	Max Treat Rate (bbl/min)		
2,874.0	3,285.0	45.00			
Bnch/Stg	Date	Zone	Primary Job Type		
	3/26/2012	CODELL, ORIGINAL HOLE	RECOMPLETION		
Comment					
(CODELL RF); PRE JOB ISDP 2239, 5 MIN 1943. JOB WENT WELL WITH NO ISSUES TO REPORT. POST ISDP 2614, 5 2445 MIN					
Total Add Amount		Total Clean Volume...	Vol Slurry Tot (gal)	Vol Gas Tot (MCF)	
Proppant Ottawa 241407.897 lb		115568.46	126526.68		
Avg Treat Pressure (psi)	Max Treat Pressure (psi)	Avg Treat Rate (bbl/min)	Max Treat Rate (bbl/min)		
2,564.0	3,263.0	18.62	19.35		
Bnch/Stg	Date	Zone	Primary Job Type		
A,B	3/30/2012	NIORARA, ORIGINAL HOLE	RECOMPLETION		
Comment					
(NIORARA A,B RC) - SHORT ON WATER BY ABOUT 120 BBLS (200 BBLS IF WE DON'T GET TANK BOTTOMS). WILL CUT SLICKWATER PAD BY 100 BBLS AND RUN SAND STAGES 1/10 PPG HEAVY. ALSO HAD THEM INCREASE GEL LOADING TO 5.0 GPT (RATHER THAN 4.5 GPT) IN CASE WE HAD TO PUMP HIGHER CONCENTRATIONS OF SAND THAN EXPECTED. PUMPED 500 GAL 15% HCL, PUSHED ACID THROUGH PERFS, THEN SHUT DOWN & ALLOWED ACID TO SIT ON FORMATION FOR 5 MINUTES. PREJOB ISIP=2558 PSI, 5 MIN=2282 PSI. WHEN IT WAS TIME TO CUT PAD EARLY, THERE WAS SOME CONFUSION IN THE VAN, AND SOMEHOW THEY MISSED STAGING. THEN I ASKED THEM TO CUT CROSSLINKED PAD EARLY, BUT THAT WAS BYPASSED AS WELL. OBVIOUSLY THE DESIGN STILL NEEDED TO BE MODIFIED, SO WE WENT TO 2# ABOUT 100 BBLS EARLIER THAN DESIGN CALLED FOR (PUMP REMAINING PROP FROM 1# STAGE IN THE 4# STAGE). DURING 2# SAND, WATER STRAPS WERE SHOWING 130-180 BBLS TO THE GOOD BASED ON NEW DESIGN. DURING 3# SAND I WAS TOLD WE WERE ONLY 40 BBLS TO THE GOOD. AT THAT POINT I HAD THEM STAGE INTO 4# SAND (ABOUT 100 BBLS EARLY), AND WE HAD TO RUN 4# SAND AT 4.25 PPG. IN ORDER TO GET ALL DIRT PUT AWAY, WE HAD TO REDUCE RATE BACK TO 45-50 BPM AT THE END OF 4.25 PPG SAND STAGE AND FLUSH. ALL PROPPANT WAS PLACED AND WELL WAS ABLE TO GET COMPLETELY FLUSHED. POST JOB ISIP=2715 PSI, 5 MIN=2453 PSI. JOB AVERAGES: 2980 PSI, 60.4 BPM, 23.1 CP, 10.11 PH, 74.5F. JOB MAX: 3839 PSI, 63.7 BPM.					
Total Add Amount		Total Clean Volume...	Vol Slurry Tot (gal)	Vol Gas Tot (MCF)	
Proppant Ottawa 241157.303 lb		147995.82	158966.22		
Avg Treat Pressure (psi)	Max Treat Pressure (psi)	Avg Treat Rate (bbl/min)	Max Treat Rate (bbl/min)		
2,980.0	3,839.0	60.40	63.70		
Other In Hole					
Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)	
3/15/2012	Cast Iron Bridge Plug	5	7,584.0	7,586.0	
Logs					
Date	Type	Top (ftKB)	Btm (ftKB)		
6/1/2009	COMPENSATED DENSITY	3,990.0	7,913.0		

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Logs

Date	Type	Top (ftKB)	Btm (ftKB)
6/1/2009	INDUCTION	3,990.0	7,913.0
8/3/2009	CBL/CCL/GR	12.0	7,881.0

