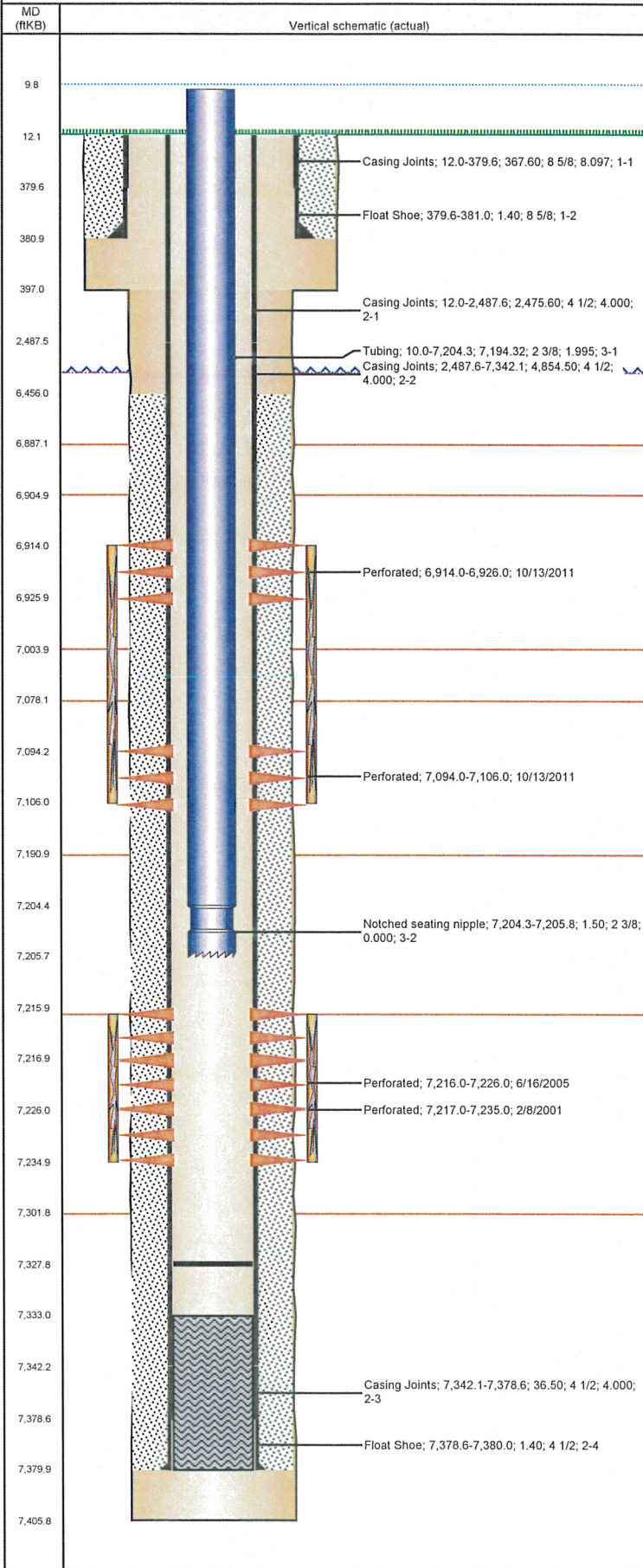


Well Name: **BEELEER 22-12**

VERTICAL - ORIGINAL HOLE, 8/6/2012 2:25:33 PM



Well Header

API 05-123-20054	Business Unit WATTENBERG	District 15	Well Config VERTICAL
Original KB Elevation (ft) 4,856.00	KB - GL / MSL (ftKB) 12.00	Spud Date 1/26/2001	P & A Date

Comment
SAND PLUG DATA SKETCHY @7339';

Directions To Well
RD 21 & RD 44, WEST 3/10, SSW1/4 INTO.

Current PBTD (ftKB)
ORIGINAL HOLE - 7,327.6

Surface Location (Congressional)

Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section	Township	Twnshp N...	Range	Rng E/W Dir
		NW	NE	22	4	N	67	W

Bottom Hole Location

North-South Distance (ft)	From N or S Line	East-West Distance (ft)	From E or W Line

Plug Back Total Depths

Date	Depth (ftKB)	Method	Com
1/31/2001	7,339.0	CASING TALLY	GUIDE SHOE
2/7/2001	7,333.0	CASED HOLE LOG	DEPTH LOGGER

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	12.0	397.0
PRODUCTION	7 7/8	397.0	7,406.0

Zone Statuses

Zone Name	Status Date	Status	Job
CODELL	3/12/2001	PR	DRILLING/COMPLETION - ORIGINAL, 1/26/2001 00:00
CODELL	6/26/2005	PR	RE-FRAC, 6/14/2005 00:00
CODELL	10/24/2011	PR	RECOMPLETION, 9/20/2011 06:30
NIOBRARA	10/24/2011	PR	RECOMPLETION, 9/20/2011 06:30

Casing Strings

Csg Des	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top (ftKB)	Set Depth (ftKB)
Surface	1/27/2001	8 5/8	24.00	J-55	12.0	381.0
Production	1/31/2001	4 1/2	12.60	N-80	12.0	7,380.0

Cement

Des	Top (ftKB)	Btm (ftKB)
SURFACE CASING CEMENT	12.0	381.0
PRODUCTION CASING CEMENT	6,456.0	7,380.0

Tubing Components

Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)
Tubing	2 3/8	4.70	J-55	221	7,194.32
Notched seating nipple	2 3/8	0.00	0	1	1.50

Perforation Data

Zone	Bnch/St g	Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
NIOBRARA, ORIGINAL HOLE	A	24	6,914.0	6,926.0	10/13/2011
NIOBRARA, ORIGINAL HOLE	C	24	7,094.0	7,106.0	10/13/2011
CODELL, ORIGINAL HOLE		40	7,216.0	7,226.0	6/16/2005
CODELL, ORIGINAL HOLE		72	7,217.0	7,235.0	2/8/2001

Stimulations & Treatments

Bnch/Stg	Date	Zone	Primary Job Type
	3/9/2001	CODELL, ORIGINAL HOLE	DRILLING/COMPLETION - ORIGINAL

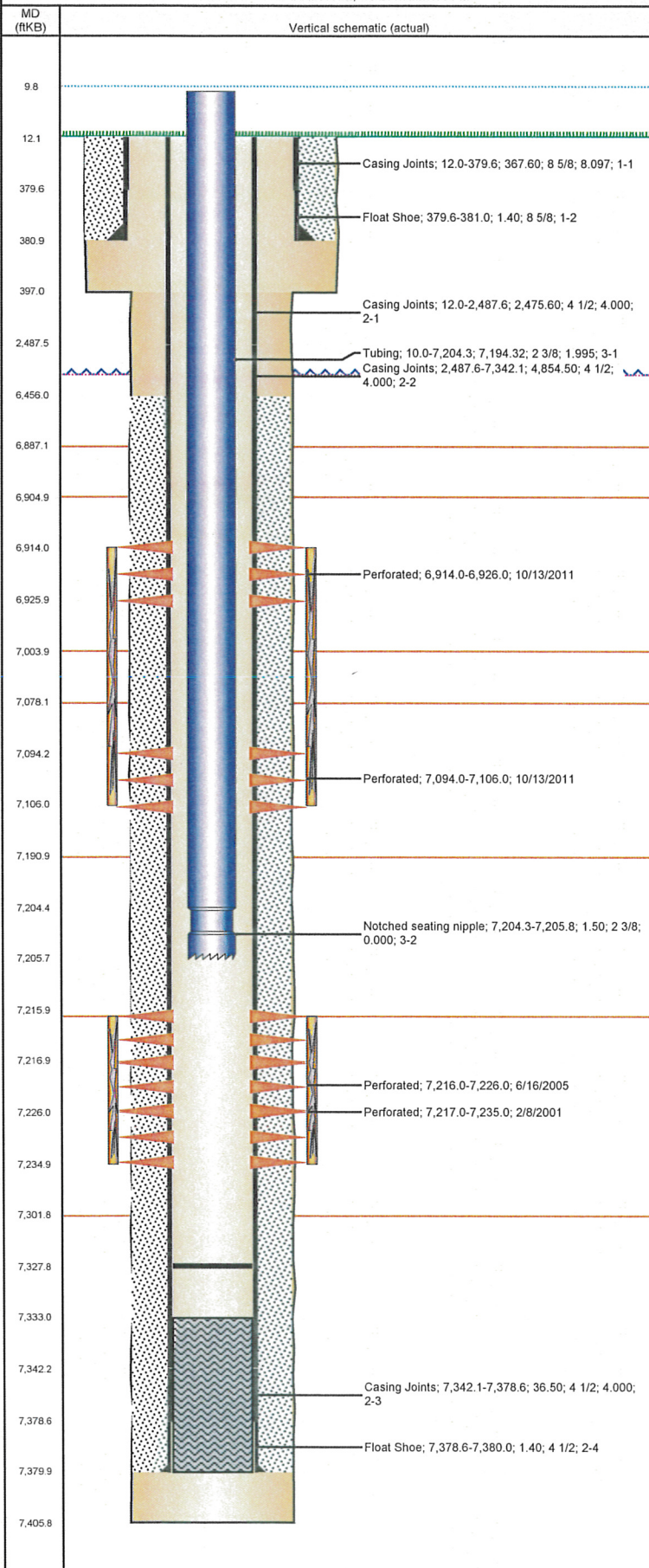
Total Add Amount Proppant 365140 lb		Total Clean Volume...	Vol Slurry Tot (gal) 116214.00	Vol Gas Tot (MCF)
Avg Treat Pressure (psi) 3,166.0	Max Treat Pressure (psi) 3,809.0	Avg Treat Rate (bbl/min) 15.50	Max Treat Rate (bbl/min)	

Bnch/Stg	Date	Zone	Primary Job Type
	6/21/2005	CODELL, ORIGINAL HOLE	RE-FRAC

Total Add Amount Proppant 265022 lb		Total Clean Volume...	Vol Slurry Tot (gal) 90132.00	Vol Gas Tot (MCF)
Avg Treat Pressure (psi) 3,535.0	Max Treat Pressure (psi) 3,910.0	Avg Treat Rate (bbl/min) 20.00	Max Treat Rate (bbl/min)	

Well Name: **BEELEER 22-12**

VERTICAL - ORIGINAL HOLE, 8/6/2012 2:25:33 PM



Stimulations & Treatments

Bnch/Stg	Date	Zone	Primary Job Type
	10/13/2011	CODELL, ORIGINAL HOLE	RECOMPLETION
Comment (CODELL TF): INITIAL ISIP - 2243, 5 SIP - 1151, FINAL ISIP - 3539, 5 SIP - 3275, AVERAGE VISC - 29.1, AVERAGE - TEMP - 71.34, AVERAGE PH -10.24. JOB WENT WELL			
Total Add Amount Proppant Ottawa 247525.107 lb		Total Clean Volume...	Vol Slurry Tot (gal) 143070.90
131850.18		Vol Gas Tot (MCF)	
Avg Treat Pressure (psi) 3,389.0		Max Treat Pressure (psi) 3,915.0	Max Treat Rate (bbl/min) 18.55
Avg Treat Rate (bbl/min) 19.34		Max Treat Rate (bbl/min) 19.34	
Bnch/Stg	Date	Zone	Primary Job Type
	10/13/2011	NIOBRARA, ORIGINAL HOLE	RECOMPLETION
Comment (NIOBRARA): INITIAL ISIP - 3260, FINAL ISIP - 3558, 5 SIP - 3330, AVERAGE VISC - 17.7, AVERAGE TEMP - 73.2, AVERAGE PH - 10.40. JOB WENT WELL			
Total Add Amount Proppant Ottawa 254969.405 lb		Total Clean Volume...	Vol Slurry Tot (gal) 164367.85
152816.58		Vol Gas Tot (MCF)	
Avg Treat Pressure (psi) 4,261.0		Max Treat Pressure (psi) 4,527.0	Max Treat Rate (bbl/min) 43.02
Avg Treat Rate (bbl/min) 50.02		Max Treat Rate (bbl/min) 50.02	

Other In Hole

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)

Logs

Date	Type	Top (ftKB)	Btm (ftKB)
10/14/2002	COMPENSATED DENSITY	392.0	7,435.0
10/14/2002	INDUCTION	392.0	7,435.0
10/24/2002	CBL/CCL/GR	392.0	7,435.0