

FORM  
6  
Rev  
02/11



State of Colorado  
Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES  
**RECEIVED**  
Date Received:  
JUL 31 2012  
COGCC

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved Intent shall be valid for six months after the approval date, after that period, a new Intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (if early verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 44390 Contact Name: Tom Menhennett  
Name of Operator: JAVERNICK OIL Phone: (719) 275-3040  
Address: 3040 E MAIN ST Fax: (719) 275-4590  
City: CANON CITY State: CO Zip: 81212 Email: tbm3040@gmail.com  
For Intent 24 hour notice required, Name: LEONARD, MIKE Tel: (719) 647-9715  
COGCC contact: Email: mike.leonard@state.co.us

API Number 05-043-40000  
Well Name: CHEROKEE & PITTSBURG Well Number: 86  
Location: QtrQtr: NWSE Section: 29 Township: 19S Range: 69W Meridian: 6PM  
County: FREMONT Federal, Indian or State Lease Number: \_\_\_\_\_  
Field Name: FLORENCE/CANON CITY Field Number: 24800

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 38.36297 Longitude: -10513472  
GPS Data:  
Date of Measurement: 08-15-2006 PDOP Reading: 2.0 GPS Instrument Operator's Name: LARRY ROBBINS  
Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
Casing to be pulled:  Yes  No Estimated Depth: 380' 600'  
Fish in Hole:  Yes  No If yes, explain details below  
Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Code	Perf. Top	Perf. Blm	Date	Method of Isolation	Plug Depth
PIERRE						

Total: 0 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURFACE		5 5/8"	28.70	130'				
PRODUCTION		4 1/4"	12.80	1735'				
1st Liner		4 1/4"	12.6	1865	unknown	n	n	
2nd Liner		3 1/2"	8.7	2450	unknown	n	n	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>194</u>	sks cmt from <u>600'</u>	ft. to <u>0'</u>	ft. in	Plug Type: <u>Wooden</u>	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CIGR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CIGR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CIGR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in, half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Thomas Menhennett Print Name: Thomas Menhennett

Title: CFO Javernick Oil Date: 07/31/2012 Email: tbn3040@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

### Attachment Check List

Att Doc Num	Name

Total Attach: \_\_\_\_\_