

FORM
6
Rev
02/11



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State of Colorado
Conservation Commission



DE ET OE ES
RECEIVED
Date Received:
JUL 31 2012
COGCC

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved Intent shall be valid for six months after the approval date, after that period, a new Intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 44390

Contact Name: Tom Menhennett

Name of Operator: JAVERNICK OIL

Phone: (719) 275-3040

Address: 3040 E MAIN ST

Fax: (719) 275-4590

City: CANON CITY State: CO Zip: 81212

Email: tbn3040@gmail.com

For Intent 24 hour notice required, Name: LEONARD, MIKE

Tel: (719) 647-9715

COGCC contact:

Email: mike.leonard@state.co.us

API Number 05-043-40000--

Well Name: CHEROKEE & PITTSBURG

Well Number: 86

Location: QtrQtr: NWSE Section: 29 Township: 19S Range: 69W Meridian: 6PM

County: FREMONT

Federal, Indian or State Lease Number:

Field Name: FLORENCE/CANON CITY

Field Number: 24800

☒ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.36297

Longitude: -10513472

GPS Data:

Date of Measurement: 08-15-2006

PDOP Reading: 2.0

GPS Instrument Operator's Name: LARRY ROBBINS

Reason for Abandonment:

☒ Dry

☐ Production for Sub-economic

☐ Mechanical Problems

☐ Other

Casing to be pulled: ☒ Yes

☐ No

Estimated Depth: 380' 600'

Fish in Hole: ☐ Yes

☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes

☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
PIERRE						

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURFACE		5 5/8"	28.70	130'				
PRODUCTION		4 1/2"	12.80	1735'				

1st Liner

4 1/4"

12.6

1865

unknown

n

n

2nd Liner

3 1/2"

8.7

2450

unknown

n

n

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 194	sks cmt from 600'	ft. to 0'	ft. in	Plug Type: Wooden	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CIGR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CIGR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CIGR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate

Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole

Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103

☐ Yes

☐ No

*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Thomas Menhennett

Print Name: Thomas Menhennett

Title: CFO Javermick Oil

Date: 07/31/2012

Email: tbm3040@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: _____