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**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 74650 Contact Name: KENNETH J KUNDRIK  
 Name of Operator: RIM OPERATING, INC Phone: (303) 799-9828  
 Address: 5 INVERNESS DRIVE EAST Fax: (303) 799-4259  
 City: ENGLEWOOD State: CO Zip: 80112 Email: KKUNDRIK@RIMOP.COM

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 COGCC contact: Email: \_\_\_\_\_

API Number 05-083-06419-00 Well Number: 23-31  
 Well Name: ROADRUNNER(EPA)  
 Location: QtrQtr: NWNE Section: 23 Township: 33.5N Range: 20W Meridian: N  
 County: MONTEZUMA Federal, Indian or State Lease Number: MOOC14203874  
 Field Name: ROADRUNNER Field Number: 73840

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.183431 Longitude: -108.988741  
 GPS Data:  
 Date of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ GPS Instrument Operator's Name: \_\_\_\_\_  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: PRODUCING WELL ARE SUBECOMOMIC

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
ISMAY	5800	5904		NONE	

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/2	13+3/8	54.5	334	340	334	0	
1ST	7+7/8	5+1/2	15.5	6,068	585	6,068	1,514	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5750 with 20 sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 28 sks cmt from 4769 ft. to 4490 ft. Plug Type: CASING Plug Tagged:   
 Set 20 sks cmt from 2892 ft. to 2716 ft. Plug Type: CASING Plug Tagged:   
 Set 20 sks cmt from 2390 ft. to 2217 ft. Plug Type: CASING Plug Tagged:   
 Set 12 sks cmt from 1209 ft. to 1095 ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 4708 ft. with 0 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at 1250 ft. with 36 sacks. Leave at least 100 ft. in casing 1209 CICR Depth  
 Perforate and squeeze at 348 ft. with 263 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set 263 sacks half in. half out surface casing from 384 ft. to 0 ft. Plug Tagged:   
 Set 15 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of \_\_\_\_\_ inch casing Plugging Date: 02/11/2011  
 \*Wireline Contractor: A PLUS WELL SERVICE \*Cementing Contractor: A PLUS WELL SERVICE  
 Type of Cement and Additives Used: CLS "B" + 3% CAC12 YEILD 1.18 WEIGHT 15.6 #/GAL  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: KENNETH J KUNDRIK  
 Title: OPERATIONS MANAGER Date: 4/17/2011 Email: KKUNDRIK@RIMOP.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 8/3/2012

**CONDITIONS OF APPROVAL, IF ANY:**

None

### Attachment Check List

Att Doc Num	Name
2064234	FORM 6 SUBSEQUENT SUBMITTED
2064235	WELLBORE DIAGRAM
2064236	OPERATIONS SUMMARY

Total Attach: 3 Files

General Comments

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	Kenneth Kundrik responded and supplied corrected Lat/Long for this location.	4/20/2012 8:48:06 AM
Permit	Lat/long do not spot on the location for the Boadrunner (EPA) 23-31. Requested clarification from Kenneth Kundrik. Placed ON HOLD uptil clarified.	4/20/2012 6:16:18 AM
Public Room	ISMAY 5886 5904 NONE ISMAY 5800 5854 NONE	4/19/2012 11:54:51 AM

Total: 3 comment(s)