

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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2064234

Date Received:

04/18/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 74650

Contact Name: KENNETH J KUNDRIK

Name of Operator: RIM OPERATING, INC

Phone: (303) 799-9828

Address: 5 INVERNESS DRIVE EAST

Fax: (303) 799-4259

City: ENGLEWOOD State: CO Zip: 80112

Email: KKUNDRIK@RIMOP.COM

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-083-06419-00

Well Name: ROADRUNNER(EPA)

Well Number: 23-31

Location: QtrQtr: NWNE Section: 23 Township: 33.5N Range: 20W Meridian: N

County: MONTEZUMA

Federal, Indian or State Lease Number: MOOC14203874

Field Name: ROADRUNNER

Field Number: 73840

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.183431

Longitude: -108.988741

GPS Data:

Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☒ No Estimated Depth: _____Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details: PRODUCING WELL ARE SUBECOMOMIC

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
ISMAY	5800	5904		NONE	

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/2	13+3/8	54.5	334	340	334	0	
1ST	7+7/8	5+1/2	15.5	6,068	585	6,068	1,514	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5750 with 20 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 28 sks cmt from 4769 ft. to 4490 ft. Plug Type: CASING Plug Tagged: ☒
Set 20 sks cmt from 2892 ft. to 2716 ft. Plug Type: CASING Plug Tagged: ☐
Set 20 sks cmt from 2390 ft. to 2217 ft. Plug Type: CASING Plug Tagged: ☒
Set 12 sks cmt from 1209 ft. to 1095 ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 4708 ft. with 0 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 1250 ft. with 36 sacks. Leave at least 100 ft. in casing 1209 CICR Depth

Perforate and squeeze at 348 ft. with 263 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 263 sacks half in. half out surface casing from 384 ft. to 0 ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing

Plugging Date: 02/11/2011

*Wireline Contractor: A PLUS WELL SERVICE

*Cementing Contractor: A PLUS WELL SERVICE

Type of Cement and Additives Used: CLS "B" + 3% CAC12 YEILD 1.18 WEIGHT 15.6 #/GAL

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: KENNETH J KUNDRIK

Title: OPERATIONS MANAGER

Date: 4/17/2011

Email: KKUNDRIK@RIMOP.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK

Date: 8/3/2012

CONDITIONS OF APPROVAL, IF ANY:

None

Attachment Check List

Att Doc Num	Name
2064234	FORM 6 SUBSEQUENT SUBMITTED
2064235	WELLBORE DIAGRAM
2064236	OPERATIONS SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Kenneth Kundrik responded and supplied corrected Lat/Long for this location.	4/20/2012 8:48:06 AM
Permit	Lat/long do not spot on the location for the Boadrunner (EPA) 23-31. Requested clarification from Kenneth Kundrik. Placed ON HOLD uptil clarified.	4/20/2012 6:16:18 AM
Public Room	ISMAY 5886 5904 NONE ISMAY 5800 5854 NONE	4/19/2012 11:54:51 AM

Total: 3 comment(s)