

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400274305 Date Received: 04/19/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571 4. Contact Name: Joan Proulx
2. Name of Operator: OXY USA WTP LP Phone: (970) 263-3641
3. Address: P O BOX 27757 City: HOUSTON State: TX Zip: 77227 Fax: (970) 263-3694

5. API Number 05-045-20365-00 6. County: GARFIELD
7. Well Name: Cascade Creek Well Number: 697-05-38B
8. Location: QtrQtr: Lot 14 Section: 5 Township: 6S Range: 97W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/06/2012 End Date: Date of First Production this formation: 04/02/2012
Perforations Top: 7035 Bottom: 8787 No. Holes: 195 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

7 stages of slickwater frac with 29,756 bbls of frac fluid and 1,128,668 lbs of white sand proppant

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Max frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/11/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1109 Bbl H2O: 421
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1109 Bbl H2O: 421 GOR: 0
Test Method: Flowing Casing PSI: 1518 Tubing PSI: 869 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1034 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8368 Tbg setting date: 03/26/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Subsequent Form 5A

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 4/19/2012 Email joan\_proulx@oxy.com  
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### **Attachment Check List**

Att Doc Num	Name
400274305	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Off hold; form 5 approved. Oxy does not submit WBD's	8/3/2012 11:19:33 AM
Permit	On Hold pending approved form 5	6/19/2012 11:03:23 AM

Total: 2 comment(s)