

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
07/31/2012

Document Number:
663300341

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>SCHURE, KYM</u>
	<u>219654</u>	<u>312219</u>		

Operator Information:

OGCC Operator Number: <u>17180</u>	Name of Operator: <u>CITATION OIL & GAS CORP</u>
Address: <u>14077 CUTTEN RD</u>	
City: <u>HOUSTON</u>	State: <u>TX</u> Zip: <u>77269</u>

Contact Information:

Contact Name	Phone	Email	Comment
Wolff, Geoff	719-767-8851 off/10282	gwolff@cogc.com	719-340-4637 cell
ONYSKIW, DENISE		denise.onyskiw@state.co.us	
KOEHLER, BOB		bob.koehler@state.co.us	

Compliance Summary:

QtrQtr: NWSW Sec: 6 Twp: 9N Range: 52W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/18/2012	663400635	IJ	AC	U			N
08/15/2011	200318151	MI	SI	S			N
08/25/2010	200268049	MI	SI	S			N
08/04/2009	200216066	MI	AC	S			N
05/29/2009	200211307	RT	AC	S			N
08/01/2008	200193725	MI	AC	S			N
07/13/2007	200115934	MI	AC	S		P	N
04/02/2007	200108563	RT	AC	S		P	N
02/20/2007	200105786	RT	AC	S		P	N
11/16/2006	200099567	RT	AC	S		P	N
10/31/2006	200099071	RT	AC	S		P	N
06/14/2006	200093872	MI	AC	S		P	N
09/16/2005	200077001	MI	AC	S		P	N
08/25/2005	200076000	RT	AC	U		F	Y
07/23/2004	200057280	MI	AC	S		P	N
07/15/2003	200041599	MI	AC	S		P	N
08/20/2002	200029721	MI	AC	S		P	N
08/14/2002	200029457	MI	SI	U		F	Y
08/02/2002	200029315	MI	AC	U		F	Y
07/31/2001	200018294	MI	SI	S		P	N

Inspector Name: SCHURE, KYM

06/07/2000	200007315	MI	AC	S		P	N
03/29/1999	500153182	CO					
06/25/1996	500153176	MI	AC			P	N
11/16/1994	500153175		AC			P	

Inspector Comment:

MIT inspection results - Pressure before test 850psi.- Starting Pressure 1290psi. Pressure at 5min.-1290psi., Pressure at 10min. - 1290psi., Pressure at 15min.-1290psi. MIT inspection results-Satisfactory

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
219654	WELL	IJ	09/18/2006	DSPW	075-06630	DICKINSON W E 4	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Remove or remediate spill	08/06/2012

Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 312219

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 219654 Type: WELL API Number: 075-06630 Status: IJ Insp. Status: IJ

Underground Injection Control

UIC Violation: _____

Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____
(e.g. 30 psig or -30" Hg)

Previous Test Pressure _____ MPP _____
Inj Zone: D-J-O

TC: Pressure or inches of Hg _____

Previous Test Pressure _____ Last MIT: 08/15/2011

Brhd: Pressure or inches of Hg _____

Previous Test Pressure _____ AnnMTReq: _____

Comment: Annual MIT - Pressure before test 850psi. Starting Pressure 1290psi., Pressure at 5min. 1290psi. Pressure at 10min. 1290psi. Pressure at 15min. 1290psi. MIT inspection - SATISFACTORY

Method of Injection: _____

Test Type: _____

Tbg psi: _____

Csg psi: _____

BH psi: _____

Insp. Status: Pass

Comment: Annual MIT - Pressure before test 850psi. Start- 1290psi., 5min. 1290psi., 10min. 1290psi., 15min. 1290psi. MIT inspection-SATISFACTORY

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? Pass CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? In

1003c. Compacted areas have been cross ripped? In

1003d. Drilling pit closed? Pass Subsidence over on drill pit? In

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? In Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced In Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? I

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____