

FORM  
21  
New 10/93

State of Colorado  
Oil and Gas Conservation Commission  
MECHANICAL INTEGRITY TEST



FOR OGCC USE ONLY

1120 Lincoln Street, Suite 601, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

Fill out Part II of this form if well tested in a permitted or pending injection well. Send original plus one copy.

- Duration of the pressure test must be a minimum of 15 minutes.
- A pressure shut-in test necessary the report if the test was not witnessed by a OGCC representative.
- For production wells, test pressures must be at a minimum of 200 psig.
- For injection wells, test pressures must be at 200 psig or minimum injection pressure, whichever is greater.
- A minimum 200 gal differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use the term "submerging water" provisions of Rule 505.a. (1) B. or C.
- OGCC notification must be provided prior to the test.
- Packers or bridge plugs, etc., must be set within 200 feet of the perforated interval to be considered a well test.

Complete the  
Attachment Checklist

	OGC	OGCC
Normal Data		
Special Logging		
Tubing Data		
Inspection Data		

OGCC Operator Number: 100821      Contact Name and Telephone  
 Name of Operator: Pioneer Natural Resources      Study Geologist  
 Address: 1401 17th Street Suite 1000      No: 303 625 2159  
 City: Denver      State: CO      Zip: 80202      Fax: 303 294 1295  
 API Number: 05-01-08129-000      Field Name: PURBATAIKE AVE/E      Field Number: 70830  
 Well Name: RANDOL      Number: 12-35  
 Location (County, Sec, Twp, Rng, Meridian): SU/ANU Sec 35-T32S-R17W

- SHUT-IN PRODUCTION WELL     INJECTION WELL    Facility No.:
- Part I    Pressure Test
- 5-Year UIC Test     Test to Maintain S/TA Status     Reset Packer
- Verification of Repairs     Tubing/Packer Leak     Casing Leak     Other (Specify):
- Describe Repairs: \_\_\_\_\_

NA - Not Applicable      Wellbore Data at Time of Test

Isolation/Producing Zone(s)      Perforated Interval:     NA      Open Hole Interval:     NA

VEHT-VEKRETO      2004-2357      CEMENT RETAINER-1980

Tubing Casing/Annulus Test     NA

Tubing Size: none      Tubing Depth: none      Top Packer Depth: none      Multiple Packers?     YES     NO

Test Date	Well Status During Test	Date of Last Approved MIT	Test Data		
			Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
<u>5-29-12</u>	<u>SI</u>				
Starting Casing Test Pressure	<u>430 PSI</u>	Casing Pressure - 5 Min.	<u>430 PSI</u>	Casing Pressure - 10 Min.	Final Casing Test Pressure
			<u>430 PSI</u>		<u>430 PSI</u>
					Pressure Loss or Gain During Test
					<u>0</u>

Test Witnessed by State Representative?     YES     NO      OGCC Field Representative:

Part II    Wellbore Channel Test    Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

Tracer Survey     CBL or Equivalent     Temperature Survey

Run Date: \_\_\_\_\_      Run Date: \_\_\_\_\_

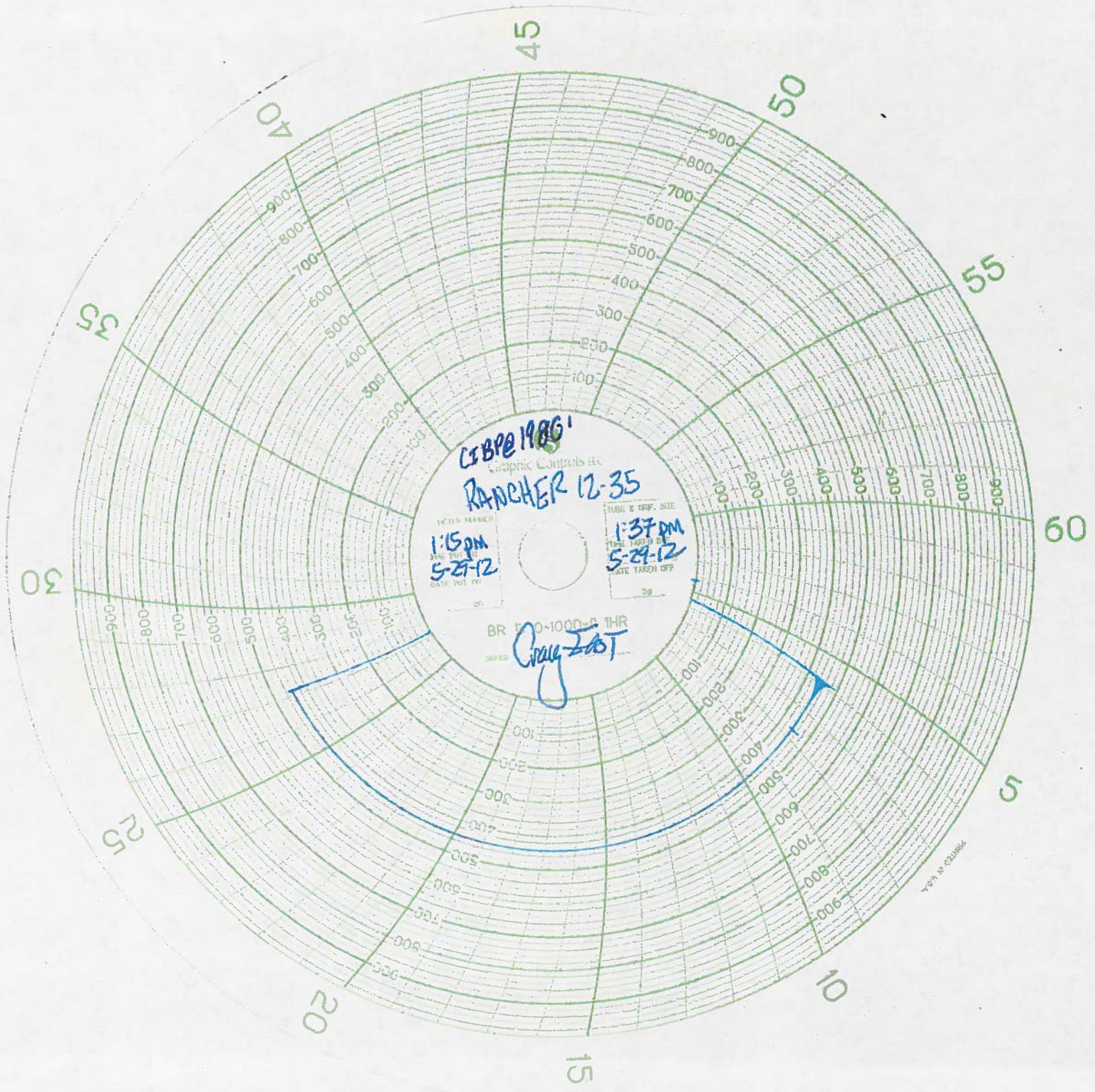
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: YANCE SANHSTIAN

Signed: [Signature]      Title: Prod. Foreman      Date: 5/29/12

OGCC Approval: \_\_\_\_\_      Title: \_\_\_\_\_      Date: \_\_\_\_\_

Conditions of Approval, if any: \_\_\_\_\_



CIBP@ 1986  
Caspian Controls Inc.  
RANCHER 12-35

1:15 PM  
5-27-12  
DATE TAKEN OFF

1:37 PM  
5-27-12  
DATE TAKEN OFF

BR 100-1000-3 THR  
Cody East

WETA & COMPANY