

**State of Colorado
Oil and Gas Conservation Commission**

1149 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

**RECEIVED
7/10/2012**

1 OGCC Operator Number: 100264	4 Contact Name: Jessica Dooling	Complete the Attachment Checklist
2 Name of Operator: XTO Energy Inc	Phone: 970-675-4122	
3 Address: 9127 S Jamacia Drive	City: Englewood State: CO Zip: 80112	OGCC
5 API Number: 05-103-11099	OGCC Facility ID Number:	Survey Plat
6 Well/Facility Name: Freedom Unit	7 Well/Facility Number: FRU 197-33A	Directional Survey
8 Location (Otr/Ctr, Sec, Twp, Rng, Meridian): SWSE, Sec 33, T1S, R97W, 6th PM		Surface Egpm Diagram
9 County: Rio Blanco	10. Field Name: Freedom Unit	Technical Info Page
11 Federal Indian or State Lease Number: COC 60722		Other

FRU 197-33A
REH # 6826
Loc # 336018
PIT # 293829

NFA Request

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Otr/Ctr, Sec, Twp, Rng, Mer: _____

Latitude: _____ Distance to nearest property line: _____ Distance to nearest bldg, public rd, utility or RR: _____

Longitude: _____ Distance to nearest lease line: _____ Is location in a High Density Area (rule 603b)? Yes/No: _____

Ground Elevation: _____ Distance to nearest well same formation: _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement: _____ PDDP Reading: _____ Instrument Operator's Name: _____

CHANGE SPACING UNIT
Formation: _____ Formation Code: _____ Spacing order number: _____ Unit acreage: _____ Unit configuration: _____

Remove from surface bond
Signed surface use agreement attached: _____

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years Date of last MIT: _____

SPUD DATE: _____ **REQUEST FOR CONFIDENTIAL STATUS** (if req. from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used:	Cementing top setting perf depth:	Cement volume:	Cement top:	Cement bottom:	Date:
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RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately: _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: _____

Report of Work Done
Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: NFA Request	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 7/10/2012 Email: jessica.dooling@xtoenergy.com
Print Name: Jessica Dooling Title: Environmental Coordinator

OGCC Approved: _____ Title: FOR Date: 08/01/2012
CONDITIONS OF APPROVAL IF ANY: Chris Camfield, EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	28600	API Number:	05-103-11401
2. Name of Operator:	ExxonMobil Oil Corporation	OGCC Facility ID #	
3. Well/Facility Name:	Freedom Unit	Well/Facility Number:	FRU 197-33A
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE, 33, 1S, 97W, 6th		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

XTO Energy inc. completed closing the Freshwater, Reserve and Cuttings Pits #1 and #2 associated with this well, REM # 6826 / DOC # 2222689, on 3/15/2012. XTO is requesting NFA for Pit Closure of this location.

Please see attached cover letter, Form 27 including Tables 1 and 2 and the completed pit closure photos.