

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400300517

Date Received:

07/05/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Webb
Phone: (303) 312-8714
Fax: (303) 291-0420

5. API Number 05-045-21146-00
6. County: GARFIELD
7. Well Name: Kaufman Well Number: 11C-25-692
8. Location: QtrQtr: NENW Section: 25 Township: 6S Range: 92W Meridian: 6
Footage at surface: Distance: 1136 feet Direction: FNL Distance: 1787 feet Direction: FWL
As Drilled Latitude: 39.502381 As Drilled Longitude: -107.618420

GPS Data:
Date of Measurement: 12/20/2011 PDOP Reading: 6.0 GPS Instrument Operator's Name: J. Odor

** If directional footage at Top of Prod. Zone Dist.: 511 feet. Direction: FNL Dist.: 651 feet. Direction: FWL
Sec: 25 Twp: 6S Rng: 92W

** If directional footage at Bottom Hole Dist.: 519 feet. Direction: FNL Dist.: 658 feet. Direction: FWL
Sec: 25 Twp: 6S Rng: 92W

9. Field Name: MAMM CREEK 10. Field Number: 52500
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/06/2011 13. Date TD: 03/25/2012 14. Date Casing Set or D&A: 03/26/2012

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7688 TVD** 7445 17 Plug Back Total Depth MD 7620 TVD** 7444

18. Elevations GR 5840 KB 5863
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL, Mud, Temp, Triple Combo

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	14	36	0	40		0	40	CALC
SURF	12+1/4	9+5/8	36	0	747	240	0	767	CALC
1ST	7+7/8	4+1/2	11.6	0	7,667	700	3,850	7,667	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,674		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,376		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The 72 Hour Bradenhead Pressure Test as 0 psig. Conductor was cemented with grout. 8 1/2 hole size was used to drill from bottom of surface casing to 5125' then 7 7/8 hole size was used to drill to TD. As drilled GPS is taken from conductor. Surface casing is set with air rig.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Permit Analyst Date: 7/5/2012 Email: jwebb@billbarrettcorp.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400300558	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400300517	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400300524	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400300528	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400300531	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400300555	LAS-TEMPERATURE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400300560	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400306211	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400306212	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Off Hold. Attached new directional template per operator.	7/17/2012 12:29:23 PM
Permit	On Hold. Requested corrected directional template.	7/16/2012 2:30:46 PM

Total: 2 comment(s)