



June 29, 2012

Mr. Chris Canfield  
Colorado Oil and Gas Conservation Commission  
Environmental Protection Specialist  
Northwest Region  
Rifle, CO 81650

Re: Notification of Completion of Pit Closure  
Federal 3S-95-34-44AP, API #05-103-10875

Dear Mr. Canfield,

XTO Energy Inc. (XTO) completed closing the Freshwater and Reserve and Cuttings Pits associated with the Federal 3S-95-34-44AP well on June 22, 2012. XTO is herein submitting the initial Form 4 and the completed closure photos.

If you should have any questions or comments please feel free to contact me at your earliest convenience (970)675-4122.

Respectfully,

Jessica Dooling  
Environmental Coordinator  
[Jessica\\_dooling@xtoenergy.com](mailto:Jessica_dooling@xtoenergy.com)

A handwritten signature in blue ink, appearing to read 'Jessica Dooling', written over a horizontal line.

Enclosures (2)

Cc: Joe Bob Duncan  
Sam Montoya  
Kelly Kardos  
Dee Johnson

FORM  
4  
Rev 12/05

Page 1

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDY NOTICE

Submit original plus one copy. This form is to be used for general technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

RECEIVED  
6/29/2012

1. OGCC Operator Number: 100264	4. Contact Name: Jessica Dooling
2. Name of Operator: XTO Energy Inc	Phone: 970-675-4122
3. Address: PO Box 6501	Fax: 970-675-4150
City: Englewood State: CO Zip: 80155	
5. API Number: 05-103-10875-00	OGCC Facility ID Number
6. Well/Facility Name: Federal	7. Well/Facility Number: 3S-95-34-44AP
8. Location (Ordr, Sec, Twp, Rng, Meridian): SESE, 34, 3S, 95W, 6th	
9. County: Rio Blanco	10. Field Name: Wildcat
11. Federal, Indian or State Lease Number: COC62035	

Survey Plat	
Directional Survey	
Surface Equip Diagram	
Technical Info Page	
Other	

Complete the Attachment  
Checklist

OP OGCC

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface dir/dir is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines	<input type="checkbox"/> FILL/SL <input type="checkbox"/> FILL/WL
Change of Surface Footage to Exterior Section Lines	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines	<input type="checkbox"/>
Bottomhole location Ordr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date
attach directional survey	
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (is true from date spacing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*Submit cbl and cement job summaries	
Method used	Cementing tool setting part depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection	

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: See Page 2	for Spills and Releases

I hereby certify that the statements made in this form are to the best of my knowledge, true, correct and complete.

Signed: Date: 6/29/2012 Email: [jessica.dooling@xtoenergy.com](mailto:jessica.dooling@xtoenergy.com)  
Print Name: Jessica Dooling Title: Environmental Coordinator

OGCC Approved:

Title: FOR

Date:

07/31/2012

CONDITIONS OF APPROVAL IF ANY

Chris Canfield

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 100264 API Number: 05-103-10875-00
2. Name of Operator: XTO Energy Inc. OGCC Facility ID
3. Well/Facility Name: Federal Well/Facility Number: 3S-95-34-44AP
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE, Sec 34, 3S, R95W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

**DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

XTO Energy inc. completed closing the Freshwater, Reserve and Cuttings Pits associated with tis well, API # 05-103-10875, on 6/22/2012. XTO is requesting NFA for Pit Closure of this location.

Plese see attached cover letter, initial sundry and the completed pit closure photos.



**Photograph 1** – View of pits from S looking N, 6/19/2012



**Photograph 2** – View of pits from N looking S, 6/19/2012



**Photograph 3** – View of closed pit from S end looking N, pits closed 6/22/2012



**Photograph 4** – View of closed pit from N end looking S, pits closed 6/22/2012



Photos Taken: 6/22/2012

XTO Federal 3S-95-34-44  
Piceance Basin, CO

**Site Photographs**