| FORM 5 Rev 02/08 | **State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 | DE | ET | OE | ES |

State of Colorado
Oil and Gas Conservation Commission

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DRILLING COMPLETION REPORT

FORM 5 Rev 02/08

DE	ET	OE	ES

Document Number: 400311886

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
   City: DENVER State: CO Zip: 80217-

4. Contact Name: JOEL MALEFYT
   Phone: (720) 929-6828
   Fax: (720) 929-7828

5. API Number 05-123-35073-00
6. County: WELD
7. Well Name: HEIN Well Number: 8-1
8. Location: QtrQtr: SWNE Section: 1 Township: 1N Range: 67W Meridian: 6

Footage at surface: Distance: 1987 feet Direction: FNL Distance: 1858 feet Direction: FEL

As Drilled Latitude: 40.081975 As Drilled Longitude: -104.836630

GPS Data:

Data of Measurement: 05/15/2012 PDOP Reading: 1.2 GPS Instrument Operator's Name: Renee Doiron

** If directional footage at Top of Prod. Zone Dist.: 2001 feet. Direction: FNL Dist.: 651 feet. Direction: FEL

Sec: 1 Twp: 1N Rng: 67W

** If directional footage at Bottom Hole Dist.: 2001 feet. Direction: FNL Dist.: 646 feet. Direction: FEL

Sec: 1 Twp: 1N Rng: 67W

9. Field Name: WATTENBERG
10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/28/2012 13. Date TD: 04/30/2012 14. Date Casing Set or D&A: 05/01/2012

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8260 TVD** 8071 17 Plug Back Total Depth MD 7970 TVD** 7781

18. Elevations GR 4895 KB 4910 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL; DSN-SD-AC-TR;

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	943	630	15	943	CALC
1ST	7+7/8	4+1/2	11.6	0	8,244	50	8,000	8,244	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:	04/28/2012					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	7,990	1,010	686	7,990

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,298		☐	☐	
SUSSEX	4,675		☐	☐	
NIOBRARA	7,348		☐	☐	
FORT HAYS	7,641		☐	☐	
CODELL	7,665		☐	☐	
J SAND	8,100		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST   Date: _____   Email: JOEL.MALEFYT@ANADARKO.COM

Attachment Check List

Att Doc Num	Document Name		attached ?	
Attachment Checklist				
400311895	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
400311894	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☐	No ☒
	Other	Yes ☐	No ☒
Other Attachments				
400311896	DIRECTIONAL DATA	Yes ☒	No ☐

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)