

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 27742
2. Name of Operator: EOG RESOURCES INC
3. Address: 600 17TH ST STE 1100N
City: DENVER State: CO Zip: 80202
4. Contact Name: Michelle Robles
Phone: (307) 276-4842
Fax: (307) 276-3335

5. API Number 05-123-33962-00
6. County: WELD
7. Well Name: Randall Creek
Well Number: 13-27H
8. Location: QtrQtr: NWNE Section: 27 Township: 12N Range: 62W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type:
Treatment Date: 04/03/2012 End Date: Date of First Production this formation: 04/17/2012
Perforations Top: 7804 Bottom: 11666 No. Holes: 402 Hole size: 0.75

Provide a brief summary of the formation treatment:

Open Hole: []

1,640,781# 20/40 Sand, 86,111 gals Linear Gel 20# Pad, 312,184 gals Linear Gel 20#, 62,793 gals Lightning 20# XL Gel Pad, 602,513 Gals Lightning 20# XL Gel and 18, 922 gals Treated Fresh Water.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl):
Total gas used in treatment (mcf):
Type of gas used in treatment:
Total acid used in treatment (bbl):
Recycled water used in treatment (bbl):
Fresh water used in treatment (bbl):
Total proppant used (lbs):
Max pressure during treatment (psi):
Fluid density at initial fracture (lbs/gal):
Max frac gradient (psi/ft):
Number of staged intervals:
Flowback volume recovered (bbl):
Disposition method for flowback:
Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/19/2012 Hours: 24 Bbl oil: 260 Mcf Gas: 94 Bbl H2O: 141
Calculated 24 hour rate: Bbl oil: 260 Mcf Gas: 94 Bbl H2O: 141 GOR: 456
Test Method: PUMPING Casing PSI: 280 Tubing PSI: 280 Choke Size: 20/64
Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1524 API Gravity Oil: 35
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

**** CONFIDENTIAL ****

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michelle Robles

Title: Regulatory Assistant Date: 5/16/2012 Email Michelle_Robles@EOGResources.com

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Attachment Check List

Att Doc Num	Name
400276468	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Input GOR calculated on 24 hour test data.	3/2/2012 8:23:51 AM

Total: 1 comment(s)