

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400311613

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Marina Ayala  
Phone: (720) 876-5905  
Fax: (720) 876-6905

5. API Number 05-045-19840-00  
6. County: GARFIELD  
7. Well Name: SGU  
Well Number: 8509A-36 B36496  
8. Location: QtrQtr: LOT 2 Section: 36 Township: 4S Range: 96W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/26/2012 End Date: 02/16/2012 Date of First Production this formation: 03/01/2012

Perforations Top: 8340 Bottom: 12107 No. Holes: 420 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 1-14 treated with a total of: 140,576 bbls of Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 140576 Max pressure during treatment (psi): 5758

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50

Type of gas used in treatment: Max frac gradient (psi/ft): 0.70

Total acid used in treatment (bbl): 0 Number of staged intervals: 14

Recycled water used in treatment (bbl): 140576 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/09/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1191 Bbl H2O: 166

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1191 Bbl H2O: 166 GOR: 0

Test Method: Flowing Casing PSI: 994 Tubing PSI: 367 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 12110 Tbg setting date: 06/29/2012 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Re-submitting form 5A for the above well with tubing land and flowback information.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: \_\_\_\_\_ Email: marina.ayala@encana.com  
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### **Attachment Check List**

Att Doc Num	Name
400311620	WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)