FORM 5A
Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286

5. API Number 05-123-25878-00
6. County: WELD
7. Well Name: PHILLIPS PC
Well Number: N24-19
8. Location: QtrQtr: NWNW Section: 24 Township: 5N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type:

Treatment Date: 11/30/2010 End Date: Date of First Production this formation: 12/18/2010

Perforations Top: 7458 Bottom: 7480 No. Holes: 88 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd the Codell w/ 132388 gals of Silverstim and Slick Water 15% HCl with 268,780#'s of Ottawa sand.

The Codell is producing through a Composite Flow through Plug.

Commingle the Niobrara and Codell.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:

Treatment Date: 11/30/2010 End Date: Date of First Production this formation: 12/18/2010

Perforations Top: 7141 Bottom: 7480 No. Holes: 136 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd the Niobrara-Codell w/ 304583 gals of Silverstim and Slick Water 15% HCl with 519,100#'s of Ottawa sand.

The Codell is producing through a Composite Flow Through Plug.

Commingle the Niobrara and Codell.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/04/2011 Hours: 10 Bbl oil: 28 Mcf Gas: 249 Bbl H2O: 14

Calculated 24 hour rate: Bbl oil: 28 Mcf Gas: 249 Bbl H2O: 14 GOR: 8892

Test Method: FLOWING Casing PSI: 400 Tubing PSI: 0 Choke Size: 020/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1325 API Gravity Oil: 56

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type:

Treatment Date: 11/30/2010 End Date: Date of First Production this formation: 12/18/2010

Perforations Top: 7141 Bottom: 7280 No. Holes: 48 Hole size: 0.73

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd the Niobrara w/ 172195 gals of Silverstim and Slick Water with 250,320#'s of Ottawa sand.

Commingle the Niobrara and Codell.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1325 API Gravity Oil: 56

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 5/24/2012 Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
400288372	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Permit	Erased test data on NBRR and CODL for individual and changed status to commingled.	8/1/2012 11:08:22 AM

Total: 1 comment(s)