

FORM 5A  
Rev 06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400264463

Date Received:  
03/28/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Matt Barber  
Phone: (303) 606-4385  
Fax: (303) 629-8268

5. API Number 05-045-20473-00  
6. County: GARFIELD  
7. Well Name: ExxonMobil  
Well Number: GM 12-23  
8. Location: QtrQtr: NWSW Section: 23 Township: 6S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type:  
Treatment Date: 12/13/2011 End Date: Date of First Production this formation: 12/29/2011  
Perforations Top: 6292 Bottom: 7944 No. Holes: 107 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole:   
3,000 gals of 7.5% HCL; 489,420# OF 30/50 Sand; 93,567 Bbls Slickwater (summary)

This formation is commingled with another formation:  Yes  No  
Total fluid used in treatment (bbl): Max pressure during treatment (psi):  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Max frac gradient (psi/ft):  
Total acid used in treatment (bbl): Number of staged intervals:  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback:  
Total proppant used (lbs): Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/07/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 970 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR: 0  
Test Method: Flowing Casing PSI: 2288 Tubing PSI: 1905 Choke Size: 13/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1013 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7753 Tbg setting date: 02/25/2012 Packer Depth:

Reason for Non-Production:  
Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: 3/28/2012 Email matt.barber@wpenergy.com

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### **Attachment Check List**

Att Doc Num	Name
400264463	FORM 5A SUBMITTED
400264490	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	off hold; form 5 approved.	3/1/2012 9:43:30 AM
Permit	On hold pending 5A.	6/12/2012 10:29:32 AM

Total: 2 comment(s)