

FORMATION: CODELL Status: COMMINGLED Treatment Type: _____

Treatment Date: 04/04/2012 End Date: _____ Date of First Production this formation: 02/17/2009

Perforations Top: 7774 Bottom: 7794 No. Holes: 60 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

CD PERF 7774-7794 HOLES 60 SIZE 0.38
4/4/12 -Refrac NB-CD down 4.5" casing w/ 264,096 gal slickwater. No proppant used on this job. Break not observed. ATP=4,680 psi;
MTP=5,574 psi; ATR=59.6 bpm; ISDP=2,756 psi
4/25/12 -RWTP UP TBG AFTER CD RF

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: _____

Treatment Date: 04/04/2012 End Date: _____ Date of First Production this formation: 02/17/2009

Perforations Top: 7422 Bottom: 7794 No. Holes: 174 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

NB PERF 7422-7662 HOLES 114 SIZE 0.41
CD PERF 7774-7794 HOLES 60 SIZE 0.38
4/4/12 -REFRAC CODELL
4/25/12 -RWTP UP TBG AFTER CD RF

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/03/2012 Hours: 24 Bbl oil: 8 Mcf Gas: 40 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 8 Mcf Gas: 40 Bbl H2O: 0 GOR: 5000

Test Method: FLOWING Casing PSI: 1265 Tubing PSI: 630 Choke Size: 28/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1192 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7753 Tbg setting date: 04/11/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Cindy Vue
Title: Regulatory Analyst II Date: 5/10/2012 Email: Cindy.Vue@anadarko.com

Attachment Check List

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400283529	FORM 5A SUBMITTED

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