

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400304350

Date Received:

07/11/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Cheryl Johnson
Phone: (303) 228-4437
Fax: (303) 228-4286

5. API Number 05-123-30761-00
6. County: WELD
7. Well Name: EVERITT
Well Number: 1160-21-32
8. Location: QtrQtr: NWSW Section: 21 Township: 11N Range: 60W Meridian: 6
9. Field Name: GROVER Field Code: 33380

Completed Interval

FORMATION: J SAND Status: ABANDONED WELLBORE/COMPLETION Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/02/2010 End Date: 03/02/2010 Date of First Production this formation:

Perforations Top: 7708 Bottom: 7712 No. Holes: 24 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

J-Sand was sand frac'd with 146,000 lbs Ottawa Sand. The J-Sand was covered by a cast iron bridge plug set at 7654 and two sacks of cement on 8/4/10.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Producing only water.

Date formation Abandoned: 08/06/2010 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 7654 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/18/2010 End Date: 08/20/2010 Date of First Production this formation: 08/15/2010

Perforations Top: 6810 Bottom: 7712 No. Holes: 136 Hole size: 73/100

Provide a brief summary of the formation treatment: Open Hole: ☐

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/27/2010 Hours: 24 Bbl oil: 21 Mcf Gas: 16 Bbl H2O: 166

Calculated 24 hour rate: Bbl oil: 21 Mcf Gas: 16 Bbl H2O: 166 GOR: 762

Test Method: Flowing Casing PSI: 150 Tubing PSI: 150 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 0 API Gravity Oil: 33

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7207 Tbg setting date: 08/24/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

This is an amended 5A to correct production reporting from previous 5A.

The J-Sand formation has not produced gas since the well was drilled by Petro-Canada. Well ownership changed in March, 2010 to Noble Energy. The Niobrara and Codell formations were perfed and frac'd and the J-Sand formation abandoned in August, 2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cheryl Johnson

Title: Regulatory Analyst II Date: 7/11/2012 Email: cheryljohnson@nobleenergyinc.com

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400304350 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| User Group | Comment | Comment Date |
|------------|---|--------------------------|
| Permit | cement ticket has been scanned into system to API#. | 7/31/2012 10:50:42 AM |

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