

B1315 134K 10

LFH/316SK liefert 35 Liter bei 100°C

3hrp 0145 2:37am 650psi

39.4 BRL at 1.0 BRL/m 2.37 m 300 psi

30B315 A-610B315/m 2:30pm 500psi

20 BBS At 6.0 BBS/m 2:29m 380psi

163815 At 6.03.15/m 2.27pm 2020/1/13

Deep Pkg 21254m / Displace 21254m

DESCRIPTION OF JOB EVENTS

JOB SUMMARY

Arrived w/ 600 SKS from Ygalil Rd 162 Dpc

1/11/2020

BTXs H2O, Bump Plug At 150 psi over Left PSI, wait 5min, Release PSI, wash up Big Doin

284 sks removed at 30% crosscut 1.27 yield at 15.2 lbs or month. remain stops in Release Pkg Disp 39.4

INSTRUCTIONS PRIOR TO JOB Rigs self inspecting, Right Perconan circ 403515 RLL H2O 2nd 100/ Dye w/ir'd Rng

BREAKDOWN or CIRCULATING	psi	AVERAGE	psi	[] ACID BREAKDOWN	MINIMUM BPM
FINAL DISPLACEMENT	psi	SIP	psi	[] ACID STIMULATION	MAXIMUM BPM
ANNULUS	psi	5 MIN SIP	psi	[] ACID SPOTTING	AVERAGE BPM
MAXIMUM	psi	15 MIN SIP	psi	[] MISC PUMP	
MINIMUM	psi			[] OTHER	HYD HHP = RATE X PRESSURE X 40.8

PRESSURE SUMMARY

HOLE SIZE	12 1/4	TUBING SIZE	PERFORATIONS				
TOTAL DEPTH	670	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG			
1810 618.6		TUBING WEIGHT	OPEN HOLE	STRING			
8 5/8		TUBING CONDITION		TUBING			
664		CASING DEPTH	TREATMENT VIA	TYPE OF TREATMENT			
				TREATMENT RATE			
CASING WEIGHT	2445	PACKER DEPTH		1 SURFACE PIPE	BREAKDOWN BPM	INITIAL BPM	
CASING CONDITION	Good			1 PRODUCTION CASING			

WELL DATA

CHARGE TO	Mobile	MAILING ADDRESS	
CITY		CONTRACTOR	Saxon 11/14
STATE ZIP CODE		DISTANCE TO LOCATION	
TIME ARRIVED ON LOCATION	11:30pm	TIME LEFT LOCATION	3:30am

DATE	2-2-12	WELL NAME	Shale G 17-21D	SECTION	17	TWP	4N	RGE	65N	COUNTY	Weld	FORMATION	
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TREATMENT REPORT

REF. INVOICE # 10889

LOCATION 44-39

FOREMAN Kirk Kaillash

Theko Davo

1738 Wynkoop St., Ste. 102
Denver, Colorado 80202
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



BISON OIL WELL CEMENTING, INC.