

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 19035
2. Name of Operator: OVERLAND RESOURCES LLC
3. Address: 1376 S PERRY PARK RD
City: SEDALIA State: CO Zip: 80135
4. Contact Name: Gregory Pandolfo
Phone: (303) 800-6175
Fax: (720) 204-4078

5. API Number 05-005-07176-00
6. County: ARAPAHOE
7. Well Name: Bradbury
Well Number: 11-35
8. Location: QtrQtr: NESE Section: 35 Township: 4S Range: 62W Meridian: 6
9. Field Name: PEACE PIPE Field Code: 67900

Completed Interval

FORMATION: J-2 SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/01/2012 End Date: 02/01/2012 Date of First Production this formation: 01/30/2012
Perforations Top: 7257 Bottom: 7265 No. Holes: 32 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: []

19,986 gal of FR-66 Water Claweb vicon., 4,996 gal of pHaserFrac 20 visc., 40,579 gal of pHaserFrac 20 visc carrying 1,049.70 100*lb of SAND - PREMIUM - 20/40, BULK, SK (100003678).

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 1672 Max pressure during treatment (psi): 2336
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Max frac gradient (psi/ft): 0.65
Total acid used in treatment (bbl): 0 Number of staged intervals: 7
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1672
Fresh water used in treatment (bbl): 111 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 104970 Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/19/2012 Hours: 24 Bbl oil: 10 Mcf Gas: 40 Bbl H2O: 18
Calculated 24 hour rate: Bbl oil: 10 Mcf Gas: 40 Bbl H2O: 18 GOR: 400
Test Method: Pumping Casing PSI: 20 Tubing PSI: 70 Choke Size:
Gas Disposition: FLARED Gas Type: WET Btu Gas: 54 API Gravity Oil: 39
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7126 Tbg setting date: 12/21/2011 Packer Depth: 7218

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Gregory Pandolfo

Title: Manager Date: _____ Email greg@overlandresourcesllc.com
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)