

**FORM
5A**Rev
06/12**State of Colorado****Oil and Gas Conservation Commission**

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DE ET OE ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 19035 4. Contact Name: Gregory Pandolfo
2. Name of Operator: OVERLAND RESOURCES LLC Phone: (303) 800-6175
3. Address: 1376 S PERRY PARK RD Fax: (720) 204-4078
City: SEDALIA State: CO Zip: 80135

5. API Number 05-005-07176-00 6. County: ARAPAHOE
7. Well Name: Bradbury Well Number: 11-35
8. Location: QtrQtr: NESE Section: 35 Township: 4S Range: 62W Meridian: 6
9. Field Name: PEACE PIPE Field Code: 67900

Completed Interval

FORMATION: J-2 SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/01/2012 End Date: 02/01/2012 Date of First Production this formation: 01/30/2012

Perforations Top: 7257 Bottom: 7265 No. Holes: 32 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: ☐

19,986 gal of FR-66 Water Claweb vicon., 4,996 gal of pHaserFrac 20 visc., 40,579 gal of pHaserFrac 20 visc carrying 1,049.70 100*lb of SAND - PREMIUM - 20/40, BULK, SK (100003678).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 1672 Max pressure during treatment (psi): 2336

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: _____ Max frac gradient (psi/ft): 0.65

Total acid used in treatment (bbl): 0 Number of staged intervals: 7

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1672

Fresh water used in treatment (bbl): 111 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 104970 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/19/2012 Hours: 24 Bbl oil: 10 Mcf Gas: 40 Bbl H2O: 18

Calculated 24 hour rate: Bbl oil: 10 Mcf Gas: 40 Bbl H2O: 18 GOR: 400

Test Method: Pumping Casing PSI: 20 Tubing PSI: 70 Choke Size: _____

Gas Disposition: FLARED Gas Type: WET Btu Gas: 54 API Gravity Oil: 39

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7126 Tbg setting date: 12/21/2011 Packer Depth: 7218

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Gregory Pandolfo

Title: Manager Date: _____ Email greg@overlandresourcesllc.com
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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)