

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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400264136

Date Received:

05/07/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: JOEL MALEFYT
Phone: (720) 929-6828
Fax: (720) 929-7828

5. API Number 05-123-34286-00
6. County: WELD
7. Well Name: CANNON
Well Number: 1N-11HZ
8. Location: QtrQtr: SESE Section: 11 Township: 2N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type:
Treatment Date: 03/08/2012 End Date: Date of First Production this formation: 03/16/2012
Perforations Top: 7722 Bottom: 11689 No. Holes: Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☒

FRAC NBRR THROUGH OPEN HOLE LINER FROM 7722-11689. AVERAGE TREATING PRESSURE 4979, AVERAGE RATE 55.5, TOTAL BBLs OF FLUID USED 73169, TOTAL WEIGHT OF SAND 3488520.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/19/2012 Hours: 24 Bbl oil: 200 Mcf Gas: 670 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 200 Mcf Gas: 670 Bbl H2O: 0 GOR: 3350
Test Method: FLOWING Casing PSI: 2740 Tubing PSI: 1720 Choke Size: 0
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1286 API Gravity Oil: 51
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7142 Tbg setting date: 03/17/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: 5/7/2012 Email JOEL.MALEFYT@ANADARKO.COM
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Attachment Check List

Att Doc Num	Name
400264136	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)