

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400285377

Date Received:

05/17/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10051
2. Name of Operator: APOLLO OPERATING LLC
3. Address: 1538 WAZEE ST STE 200
City: DENVER State: CO Zip: 80202
4. Contact Name: TANYA CARPIO
Phone: (303) 830-0888 X.201
Fax: (303) 830-2818

5. API Number 05-123-33635-00
6. County: WELD
7. Well Name: E.L. MINCH
Well Number: 22-9D
8. Location: QtrQtr: SENW Section: 9 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: SHUT IN Treatment Type:
Treatment Date: 04/11/2012 End Date: Date of First Production this formation: 04/11/2012
Perforations Top: 7477 Bottom: 7496 No. Holes: 76 Hole size: 19/50

Provide a brief summary of the formation treatment:

Open Hole: ☐

FRACED WITH 811 BBL PAD; 4032 BBL SLF (SLICK WATER) FLUID PLUS 90,740 LBS OF 30/50 WHITE SAND. ATP=4194 PSI, MAX=5282 PSI, AR=60 BPM, MAX RATE=62.1 BPM, ISIP=2829

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/08/2012 Hours: 16 Bbl oil: 2 Mcf Gas: 60 Bbl H2O: 14
Calculated 24 hour rate: Bbl oil: 36 Mcf Gas: 90 Bbl H2O: 21 GOR: 1666
Test Method: FLOWING Casing PSI: 500 Tubing PSI: Choke Size: 12/64
Gas Disposition: VENTED Gas Type: DRY Btu Gas: API Gravity Oil: 45
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: TANYA CARPIO

Title: OFFICE MANAGER

Date: 5/17/2012

Email TCARPIO@APOLLOOPERATING.COM

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Attachment Check List

Att Doc Num	Name
400285377	FORM 5A SUBMITTED
400285393	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Off Hold form 5 approved. Input 24 test rate for water based on test data.	7/30/2012 9:40:44 AM
Permit	On Hold pending form 5 approval.	7/23/2012 9:54:53 AM

Total: 2 comment(s)