

From: "Allison, Rick" <Rick.Allison@state.co.us>
To: <SMiller@nobleenergyinc.com>
Cc: <KMiller@nobleenergyinc.com>
Date: 06/13/2012 11:05 AM
Subject: RE: Noble 2A Received for Review #[02A]400259387

Thanks, Susan. That is what I suspected.

Rick

From: SMiller@nobleenergyinc.com [mailto:SMiller@nobleenergyinc.com]
Sent: Wednesday, June 13, 2012 10:34 AM
To: Allison, Rick
Cc: KMiller@nobleenergyinc.com
Subject: Noble 2A Received for Review #[02A]400259387

Rick,

I left this message on your phone.

You are correct, the only flare on location for the following would be the enclosed VOC flare. Kate Miller will respond regarding the DOW BMP's.

2A Received for Review #[02A]400259387 [Notes Link](#)

Susan Miller to Allison, Rick

Cc "Greenman, Celia", KMiller, RVeldman, Taryn Phillips

From: Susan Miller/Denver/NobleEnergy/Samedan

To: "Allison, Rick" <Rick.Allison@state.co.us>

Cc: "Greenman, Celia" <Celia.Greenman@state.co.us>, KMiller@nobleenergyinc.com, RVeldman@nobleenergyinc.com, TPhillips/Denver/NobleEnergy/Samedan@Samedan

Rick,

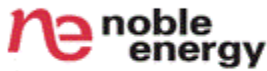
Noble does not list Flares on the Form 2A until we know if one is needed. This is usually after the well is producing and a Gas Analysis is run. This is why Noble normally submits Sundry Notices for Flare requests.

Also, all new drills will get an enclosed flare as a control device for emissions off the storage tank after the well has been drilled and is producing.

Thank you.

Susan Miller
Regulatory Analyst III
EHS&R

direct: 303-228-4246
cell: 303-946-1657
fax: 303-228-4286
smiller@nobleenergyinc.com



▼ "Allison, Rick" ---06/08/2012 09:19:55 AM---Robert,

From: "Allison, Rick" <Rick.Allison@state.co.us>
To: <RVeldman@nobleenergyinc.com>, "Greenman, Celia" <Celia.Greenman@state.co.us>
Cc: <smiller@nobleenergyinc.com>, <KMiller@nobleenergyinc.com>, <SMiller@nobleenergyinc.com>
Date: 06/08/2012 09:19 AM
Subject: RE: FW: New 2A Received for Review #[02A]400259387

Robert,

Noble did not list a flare as a proposed facility on the Form 2A for this location or the Kaufman PC GL20-68HN (2A# 400258985). What are Noble's plans for these locations? Will there be pipeline for gas sales, and if so, would the enclosed flare for the VOC burner be the only flare on the location?

Rick

From: RVeldman@nobleenergyinc.com [<mailto:RVeldman@nobleenergyinc.com>]
Sent: Monday, June 04, 2012 3:55 PM
To: Greenman, Celia
Cc: Allison, Rick; smiller@nobleenergyinc.com; KMiller@nobleenergyinc.com; SMiller@nobleenergyinc.com
Subject: Re: FW: New 2A Received for Review #[02A]400259387

Celia,

We noted the a new stipulation that was not on the last Kaufman application. Bullet three below was not part of the last application stips, why is it required for this application and this species? We need a little more details and science on why this would be required before we can attempt to comply based on our private mineral leases?

I believe enclosed flares are required by CDPHE for burners on tanks but it would be difficult for us to enclose flares for processing on exploration wells.

Robert B. Veldman, MS
Senior Environmental Coordinator

direct: 720.587.2187
cell: 303.503.4235
www.nobleenergyinc.com



From: "Greenman, Celia" <Celia.Greenman@state.co.us>
To: <smiller@nobleenergyinc.com>

Cc: <RVeldman@nobleenergyinc.com>, "Allison, Rick" <Rick.Allison@state.co.us>
Date: 06/04/2012 03:05 PM
Subject: FW: New 2A Received for Review #[02A]400259387

Dear Susan,

CPW received notice of the Noble location with the attached BMPs. To the Savage and Savage report we would add the following:

Restrict well site visitations for operational purposes to portions of the day between 9:00 a.m. and 4:00 p.m. during the lekking season (March 1 to June 1).

Use noise reduction equipment on compressors and other development and production equipment, such as pump jacks and compressors, so that operational noise will not exceed 49 dB measured at 30 feet from the source.

Utilize an enclosed flare system to avoid the visual disturbance to birds during the breeding and production cycle.

- Design tanks and other facilities with structures such that they do not provide perches or nest substrates for raptors, crows and ravens.

Please let me know if Noble is agreeable to these BMPs. Thank you.

Celia

=====
Celia Greenman
Colorado Parks and Wildlife
6060 Broadway
Denver, CO 80216

303-291-7327

From: COGCC Form 02A [<mailto:COGCC.Form02A@gov.state.co.us>]
Sent: Friday, June 01, 2012 2:41 PM
To: Greenman, Celia
Subject: New 2A Received for Review #[02A]400259387
Importance: High

**Colorado Oil and Gas Conservation Commission eForms Alerts
for 6/1/2012**

Message

A new Oil and Gas Location Assessment form has been received that requires DOW attention.

Doc Num	Form#	Operator #	Operator Name	W/L Name	Cou nty	Task me	Na	Stat us	Due Date
400259387	02A	100322	NOBLE ENERGY INC	KAUFMAN PC GL18-78HN	WE LD	DOW		Acti ve	7/11/2012

The information contained in this e-mail and any attachments may be confidential. If you are not the intended recipient, please understand that dissemination, copying, or using such information is prohibited. If you have received this e-mail in error, please immediately advise the sender by reply e-mail and delete this e-mail and its attachments from your system.