

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2287689

Date Received:

02/27/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: SANDRA SALAZAR
Phone: (303) 629-8456
Fax: (303) 629-8268

5. API Number 05-045-19993-00
6. County: GARFIELD
7. Well Name: Federal
Well Number: SR 443-9
8. Location: QtrQtr: NWSE Section: 9 Township: 7S Range: 94W Meridian: 6
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/21/2011 End Date: Date of First Production this formation: 10/25/2011

Perforations Top: 7138 Bottom: 9020 No. Holes: 138 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

3020 GALS 7.5% HCL; 914000 # OF 20/40 SAND; 25434 BBLS SLICKWATER (SUMMARY).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/26/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 891 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 891 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 2440 Tubing PSI: 1998 Choke Size: 9/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1011 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8834 Tbg setting date: 11/03/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

FORM 5 DOC #2287691

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: SANDRA SALAZAR

Title: PERMITTING

Date: 2/14/2012

Email SANDRA.SALAZAR@WILLIAMS.COM

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Attachment Check List

Att Doc Num	Name
2287689	FORM 5A SUBMITTED
2287690	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	off hold;form 5 approved.	7/27/2012 1:52:00 PM
Permit	on hold pending approval of form 5	4/27/2012 2:31:23 PM

Total: 2 comment(s)