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Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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JUL 24 2012

COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4071	
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8268	
City: Denver State: CO Zip: 80202		
5. API Number 05-045-20267-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Jolley	Well/Facility Number KP 523-21	Directional Survey
8. Location (Qtr/Sec, Twp, Ring, Meridian): NWSE Section 21-T6S-91W		Surface Equip Diagram
9. County: Garfield	10. Field Name: Kokopelli	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>
Bottomhole location Qtr/Sec, Twp, Ring, Mer	<input type="checkbox"/> attach directional survey
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	<input type="checkbox"/> Remove from surface bond
	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
HAS Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (\$ 6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
*submit cbl and cement job summaries	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Remediate Bradenhead Pressure for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 7/24/12 Email: Greg.J.Davis@Williams.comPrint Name: Greg Davis Title: Supervisor Permits

COGCC Approved:

Title

EIT III

Date:

7/25/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



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1. OGCC Operator Number: 96850 API Number: 05-045-20267-00
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
3. Well/Facility Name: Jolley Well/Facility Number: KP 523-21
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec 21 T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



WPX Energy

Remedial Cement Procedure

Wellname: KP 523-21
Date: 7/24/2012
Field: Kokopelli

Prepared By: Kristin Trahan
Cell phone: 303-482-7901
Office phone: 303-606-4383

Purpose: Remediate bradenhead pressure
Well Information:

API Number:	05-045-20267
Production Casing:	4-1/2" 11.6# I-80
Shoe Depth:	8090 ft
Surface Casing Depth:	1067 ft
Tubing:	2 3/8" N-80 at 6,100 ft
Perforated Interval:	7976'-5725'
Top of Mesaverde:	4475 ft
Top of Gas:	5391 ft
Correlate Log:	Baker CBL Log - 10/15/2011
Current TOC:	1540 ft
Max pressure:	7,000 psi

Well History:

Bradenhead pressure prior to squeeze 250 psi
Set CBP at 1800' psi and tested to 1000 psi - good test.
Perforated 2 squeeze holes at 1556'.
Pumped 150 sks 16.2 ppg cement with 50 sks 17 ppg tail.
Shut well in for weekend
Bradenhead pressure was 200 psi, bled it off and drilled out cement to CPB at 1800'
Pressure tested squeeze perms to 1000 psi, good test
Checked bradenhead the next morning, still 150 psi.

WPX would like to continue remedation work on this well to eliminate bradenhead pressure

Proposed Procedure:

- 1 Perfoate 2 squeeze holes at 1470'. Deepest true free pipe
- 2 Pump injection test and call Denver with results.
- 3 MIRU HES Cement Crew.
Pump 150 sx 16.2 ppg Cement (see attached cement design) yield 1.09 ft3/sk with bradenhead open
Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3 . Pump last couple sacks with bradenhead closed
- 4 **SI Bradenhead to allow cement to set - Monitor pressure.**
POOH with tubing and SDFN.
- 5 Allow for 24 - 48 hrs cement set time.
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 6 RIH with bit and 2 3/8" tubing. Drill out Cement
POOH bit and tubing.
Run CBL from 1600 ft to at least surface shoe at 1060 ft(Send .pdf and hard copy to Denver)
Pressure Test Squeeze Holes to 1,000 psi
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 7 If bradenhead flow is mitigated, proceed as follows:
RIH w/ bit and 2 3/8" tubing
Drill out CBP at 1800 ft.