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Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED JUL 24 2012 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 2. Name of Operator: WPX Energy Rocky Mountain, LLC 3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202 4. Contact Name: Greg Davis Phone: (303) 606-4071 Fax: (303) 629-8268 5. API Number: 05-045-20267-00 6. Well/Facility Name: Jolley 7. Well/Facility Number: KP 523-21 8. Location (Qtr/Sec, Twp, Rng, Meridian): NWSE Section 21-T6S-91W 9. County: Garfield 10. Field Name: Kokopelli 11. Federal, Indian or State Lease Number: []

Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: [] [] [] [] Change of Surface Footage to Exterior Section Lines: [] [] [] [] Change of Bottomhole Footage from Exterior Section Lines: [] [] [] [] Change of Bottomhole Footage to Exterior Section Lines: [] [] [] [] Bottomhole location Qtr/Sec, Twp, Rng, Mer: [] Latitude: [] Distance to nearest property line: [] Distance to nearest bldg, public rd, utility or RR: [] Longitude: [] Distance to nearest lease line: [] Is location in a High Density Area (rule 603b)? Yes/No: [] Ground Elevation: [] Distance to nearest well same formation: [] Surface owner consultation date: [] GPS DATA: Date of Measurement: [] PDOP Reading: [] Instrument Operator's Name: [] CHANGE SPACING UNIT Formation: [] Formation Code: [] Spacing order number: [] Unit Acreage: [] Unit configuration: [] Remove from surface bond Signed surface use agreement attached: [] CHANGE OF OPERATOR (prior to drilling): Effective Date: [] Pugging Bond: [] Blanket [] Individual [] CHANGE WELL NAME NUMBER From: [] To: [] Effective Date: [] ABANDONED LOCATION: Was location ever built? [] Yes [] No Is site ready for inspection? [] Yes [] No Date Ready for Inspection: [] NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: [] Has Production Equipment been removed from site? [] Yes [] No MIT required if shut in longer than two years. Date of last MIT: [] SPUD DATE: [] REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) [] SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used: [] Cementing tool setting/perf depth: [] Cement volume: [] Cement top: [] Cement bottom: [] Date: [] RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004 Final reclamation will commence on approximately: [] Final reclamation is completed and site is ready for inspection. []

Technical Engineering/Environmental Notice

[X] Notice of Intent Approximate Start Date: [] Report of Work Done Date Work Completed: [] Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) [] Intent to Recomplete (submit form 2) [] Request to Vent or Flare [] E&P Waste Disposal [] Change Drilling Plans [] Repair Well [] Beneficial Reuse of E&P Waste [] Gross Interval Changed? [] Rule 502 variance requested [] Status Update/Change of Remediation Plans [] Casing/Cementing Program Change [X] Other: Remediate Bradenhead Pressure for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 7/24/12 Email: Greg.J.Davis@Williams.com Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: EIT III Date: 7/25/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



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1. OGCC Operator Number: 96850 API Number: 05-045-20267-00
 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
 3. Well/Facility Name: Jolley Well/Facility Number: KP 523-21
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec 21 T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



WPX Energy
Remedial Cement Procedure

Wellname: KP 523-21
 Date: 7/24/2012
 Field: Kokopelli

Prepared By: Kristin Trahan
 Cell phone: 303-482-7901
 Office phone: 303-606-4383

Purpose: Remediate bradenhead pressure
 Well Information:

API Number:	05-045-20267
Production Casing:	4-1/2" 11.6# I-80
Shoe Depth:	8090 ft
Surface Casing Depth:	1067 ft
Tubing:	2 3/8" N-80 at 6,100 ft
Perforated Interval:	7976'-5725'
Top of Mesaverde:	4475 ft
Top of Gas:	5391 ft
Correlate Log:	Baker CBL Log - 10/15/2011
Current TOC:	1540 ft
Max pressure:	7,000 psi

Well History:

Bradenhead pressure prior to squeeze 250 psi
 Set CBP at 1800' psi and tested to 1000 psi - good test.
 Perforated 2 squeeze holes at 1556'.
 Pumped 150 sks 16.2 ppg cement with 50 sks 17 ppg tail.
 Shut well in for weekend
 Bradenhead pressure was 200 psi, bled it off and drilled out cement to CPB at 1800'
 Pressure tested squeeze perms to 1000 psi, good test
 Checked bradenhead the next morning, still 150 psi.

WPX would like to continue remedation work on this well to eliminate bradenhead pressure

Proposed Procedure:

- 1 Perfoate 2 squeeze holes at 1470'. Deepest true free pipe
- 2 Pump injection test and call Denver with results.
- 3 MIRU HES Cement Crew.
 Pump 150 sx 16.2 ppg Cement (see attached cement design) yield 1.09 ft3/sk with bradenhead open
 Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3 . Pump last couple sacks with bradenhead closed
- 4 **SI Bradenhead to allow cement to set - Monitor pressure.**
 POOH with tubing and SDFN.
- 5 Allow for 24 - 48 hrs cement set time.
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 6 RIH with bit and 2 3/8" tubing. Drill out Cement
 POOH bit and tubing.
 Run CBL from 1600 ft to at least surface shoe at 1060 ft(Send .pdf and hard copy to Denver)
 Pressure Test Squeeze Holes to 1,000 psi
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 7 If bradenhead flow is mitigated, proceed as follows:
 RIH w/ bit and 2 3/8" tubing
 Drill out CBP at 1800 ft.