



DE	ET	OE	ES
----	----	----	----

Document Number:  
2330082

Date Received:  
12/22/2011

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322 Contact Name: LINDA J PAVELKA  
 Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4064  
 Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202 Email: LPAVELKA@NOBLEENERGYINC.COM  
**For "Intent" 24 hour notice required,** Name: JOHN MONTOYA Tel: (970) 397-4124  
**COGCC contact:** Email: JOHN.MONTOYA@STATE.CO.US

API Number 05-123-15214-00  
 Well Name: CFG-WELLS Well Number: 9-9  
 Location: QtrQtr: NESE Section: 9 Township: 5N Range: 62W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.413630 Longitude: -104.321940  
 GPS Data:  
 Date of Measurement: 11/03/2010 PDOP Reading: 2.0 GPS Instrument Operator's Name: Paul Tappy  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	6270	6413	10/23/1991	CEMENT	5900
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	951	445	951	0	VISU
OPEN HOLE	6			6,413	0	0	0	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 105 sks cmt from 6413 ft. to 5900 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 40 sks cmt from 990 ft. to 915 ft. Plug Type: CASING Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)  
Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
Set 10 sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: 10/23/1991  
\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: HALLIBURTON SERVICES  
Type of Cement and Additives Used: 50/50 POZ  
Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

10 SACKS IN SURFACE CASING TAGGED AT 67'- 8/23/2011. BOLTED CAP REMOVED, CASING CUT OFF, AND CAP WELDED ON TOP-1/7/2012. SEE SUNDRY DOCUMENT # 1771984 AND ATTACHMENTS.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: LINDA PAVELKA  
Title: REGULATORY MANAGER Date: 12/22/2011 Email: LPAVELKA@NOBLEENERGYINC.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB Date: 7/27/2012

**CONDITIONS OF APPROVAL, IF ANY:**

### Attachment Check List

Att Doc Num	Name
2330082	FORM 6 SUBSEQUENT SUBMITTED
2330083	WIRELINE JOB SUMMARY
2330084	WELLBORE DIAGRAM

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Received (6/13/2012) Sundry Notice summarizing plugging history and welding service ticket indicating casing cut off 4-ft. below ground and capped on 1/7/2012.	7/27/2012 8:57:45 AM
Engineer	WELL WAS P&A'D IN 1991 EXCEPT FOR CUTTING OFF CASING BELOW GROUND AND WELDING ON PLATE. THAT WORK HOPEFULLY WAS COMPLETED ABOUT 8/23/2011. THIS FORM 6-SRA HAS BEEN PREPARED TO CLEAR OUT THE WELL FILE. CURRENTLY (12/22/11) WAITING ON SUNDRY INDICATING CASING CUT, PLATE WELDED, AND EVERYTHING BURIED. RPK	12/22/2011 9:54:07 AM

Total: 2 comment(s)