

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED Treatment Type: _____

Treatment Date: 03/30/2012 End Date: _____ Date of First Production this formation: 04/10/2012

Perforations Top: 7130 Bottom: 7900 No. Holes: 216 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

NB PERF 7130-7240 SHOTS 66 SIZE .42
CD PERF 7390-7404 SHOTS 56 SIZE .38
JS PERF 7846-7900 SHOTS 94 SIZE .38
3/30/2012 - Cleared out sand plug over JS to commingle well
4/10/2012 - Commingled J-Niobrara-Codell production

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/11/2012 Hours: 24 Bbl oil: 5 Mcf Gas: 30 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 5 Mcf Gas: 30 Bbl H2O: 0 GOR: 6000

Test Method: FLOWING Casing PSI: 736 Tubing PSI: 705 Choke Size: _____

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1246 API Gravity Oil: 51

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7814 Tbg setting date: 04/12/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: J SAND Status: PRODUCING Treatment Type: _____

Treatment Date: 03/30/2012 End Date: _____ Date of First Production this formation: 09/27/2006

Perforations Top: 7846 Bottom: 7900 No. Holes: 94 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

JS PERF 7846-7900 SHOTS 94 SIZE .38
3/30/2012 - Cleared out sand plug over JS to commingle well
4/10/2012 - Commingled J-Niobrara-Codell production

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eric Jansen

Title: Regulatory Specialist Date: 5/3/2012 Email: eric.jansen@anadarko.com

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400279442 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| User Group | Comment | Comment Date |
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| | | |

Total: 0 comment(s)