

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400308512

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 53650  
2. Name of Operator: MARATHON OIL COMPANY  
3. Address: 5555 SAN FELIPE RD  
City: HOUSTON State: TX Zip: 77056  
4. Contact Name: Erin Bibeau  
Phone: (970) 4197816  
Fax: (970) 4939219

5. API Number 05-123-35186-00  
6. County: WELD  
7. Well Name: Crow Valley 7-62-34  
Well Number: 2H  
8. Location: QtrQtr: NENW Section: 34 Township: 7N Range: 62W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/18/2012 End Date: 05/21/2012 Date of First Production this formation: 05/31/2012

Perforations Top: 7465 Bottom: 10521 No. Holes: 24 Hole size: 4/10

Provide a brief summary of the formation treatment: Open Hole: ☐

TLTR (including pump downs) from Stages 1 - 16 = 58587.1 bbls. Total sand pumped = 3065932 lbs (916830 lbs 40/70, 1826931 lbs 20/40, 322171 lbs SLC). Hybrid sleeves

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 58587 Max pressure during treatment (psi): 7073

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Max frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 0 Number of staged intervals: 16

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 58587

Fresh water used in treatment (bbl): 58598 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/02/2012 Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: 35 Mcf Gas: 39 Bbl H2O: 206 GOR: 1114

Test Method: Well Producing Casing PSI: 125 Tubing PSI: Choke Size: 16/64

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Erin Bibeau

Title: Regulatory Compliance Rep Date: \_\_\_\_\_ Email ebibeau@marathonoil.com  
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### **Attachment Check List**

Att Doc Num	Name
400309400	WELLBORE DIAGRAM
400309402	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)