

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400308684

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 53650

2. Name of Operator: MARATHON OIL COMPANY

3. Address: 5555 SAN FELIPE RD

City: HOUSTON State: TX Zip: 77056

4. Contact Name: Erin Bibeau

Phone: (970) 4197816

Fax: (970) 4939219

5. API Number 05-123-34921-00

6. County: WELD

7. Well Name: Crow Valley 7-62-35

Well Number: 2H

8. Location: QtrQtr: NENW Section: 35 Township: 7N Range: 62W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/03/2012 End Date: 05/07/2012 Date of First Production this formation: 06/20/2012

Perforations Top: 7110 Bottom: 10497 No. Holes: 306 Hole size: 4/10

Provide a brief summary of the formation treatment: Open Hole: ☐

TLTR from Stages 1-17 = 61393.7 bbls. Total sand pumped in all 17 stages = 3,129,278 lbs: 876,618 lbs 40/70; 1,928,815 lbs 20/40; and 323,845 lbs 20/40 SLC.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 61002

Max pressure during treatment (psi): 6987

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Max frac gradient (psi/ft): 0.98

Total acid used in treatment (bbl): 0

Number of staged intervals: 17

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 61393

Fresh water used in treatment (bbl): 61002

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3129278

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/19/2012 Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 465 GOR: 0

Test Method: Well Producing Casing PSI: 35 Tubing PSI: Choke Size: 16/64

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Bibeau

Title: Regulatory Compliance Rep Date: _____ Email ebibeau@marathonoil.com
:

Attachment Check List

Att Doc Num	Name
400309389	WELLBORE DIAGRAM
400309390	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)