

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400307534

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 53650 2. Name of Operator: MARATHON OIL COMPANY 3. Address: 5555 SAN FELIPE RD City: HOUSTON State: TX Zip: 77056 4. Contact Name: Erin Bibeau Phone: (970) 4197816 Fax: (970) 4939219

5. API Number 05-123-33796-00 6. County: WELD 7. Well Name: OWL CREEK 8-64-6 8. Location: QtrQtr: Lot 4 Section: 6 Township: 8N Range: 64W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/09/2012 End Date: 04/12/2012 Date of First Production this formation: 04/17/2012

Perforations Top: 8040 Bottom: 12736 No. Holes: 450 Hole size: 04/10

Provide a brief summary of the formation treatment: Open Hole: [ ]

TLTR from Stages 1-15 (including pump down) = 52014.6 bbls. Pumped a total of 3,095,560 lbs of sand: 216,663 lbs of 40/70 white sand, 2,683,065 lbs of 20/40 white sand and 195,832 lbs of 20/40 Super LC.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 51802 Max pressure during treatment (psi): 7857

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Max frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 662 Number of staged intervals: 15

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 52014

Fresh water used in treatment (bbl): 51802 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3095560 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/24/2012 Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: 6 Mcf Gas: 6 Bbl H2O: 304 GOR: 1000

Test Method: Well Producing Casing PSI: 77 Tubing PSI: Choke Size: 16/64

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Erin Bibeau

Title: Regulatory Compliance Rep Date: \_\_\_\_\_ Email: ebibeau@marathonoil.com  
:

**Attachment Check List**

Att Doc Num	Name
400309386	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)