

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



|    |    |    |    |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

400307522

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 53650

2. Name of Operator: MARATHON OIL COMPANY

3. Address: 5555 SAN FELIPE RD

City: HOUSTON State: TX Zip: 77056

4. Contact Name: Erin Bibeau

Phone: (970) 4197816

Fax: (970) 4939219

5. API Number 05-123-33889-00

6. County: WELD

7. Well Name: TSUBAKI HILLS

Well Number: 8-62-34 4H

8. Location: QtrQtr: SESE Section: 34 Township: 8N Range: 62W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/07/2012 End Date: 02/10/2012 Date of First Production this formation: 02/24/2012

Perforations Top: 7050 Bottom: 10901 No. Holes: 360 Hole size: 04/10

Provide a brief summary of the formation treatment: Open Hole: ☐

TLTR from Stages 1-12 = 38152.8 bbls. Total sand pumped in Stages 1-12 = 2,671,298 lbs. Total 20/40 = 2,444,396 lbs.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 38810

Max pressure during treatment (psi): 8046

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Max frac gradient (psi/ft): 0.89

Total acid used in treatment (bbl): 663

Number of staged intervals: 12

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 38152

Fresh water used in treatment (bbl): 38810

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2671298

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/27/2012 Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: 94 Mcf Gas: 235 Bbl H2O: 308 GOR: 2495

Test Method: Well Producing Casing PSI: 80 Tubing PSI: Choke Size: 16/64

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

|  |
|--|
|  |
|--|

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Erin Bibeau

Title: Regulatory Compliance Rep Date: \_\_\_\_\_ Email ebibeau@marathonoil.com  
:

### **Attachment Check List**

| Att Doc Num | Name             |
|-------------|------------------|
| 400309381   | WELLBORE DIAGRAM |

Total Attach: 1 Files

### **General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b> | <b><u>Comment Date</u></b> |
|--------------------------|-----------------------|----------------------------|
|                          |                       |                            |

Total: 0 comment(s)