

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400307551

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 53650
2. Name of Operator: MARATHON OIL COMPANY
3. Address: 5555 SAN FELIPE RD
City: HOUSTON State: TX Zip: 77056
4. Contact Name: Erin Bibeau
Phone: (970) 4197816
Fax: (970) 4939219

5. API Number 05-123-33453-00
6. County: WELD
7. Well Name: FRENCH LAKE 3-62-6
Well Number: 1H
8. Location: QtrQtr: SWSW Section: 6 Township: 3N Range: 62W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/05/2012 End Date: 03/09/2012 Date of First Production this formation: 03/18/2012

Perforations Top: 7041 Bottom: 10071 No. Holes: 370 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole: [ ]

TLTR from Stages 1-13 = 44596.2 bbls. Total sand pumped for all stages = 2,681,397 lbs: 174,271 lbs 40/70 and 2,507,126 lbs 20/40.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 44596
Max pressure during treatment (psi): 7408
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment:
Max frac gradient (psi/ft): 0.97
Total acid used in treatment (bbl): 664
Number of staged intervals: 13
Recycled water used in treatment (bbl):
Flowback volume recovered (bbl): 44596
Fresh water used in treatment (bbl): 15801
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 2681397
Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/28/2012 Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: 107 Mcf Gas: 58 Bbl H2O: 64 GOR:
Test Method: Well Producing Casing PSI: 110 Tubing PSI: Choke Size: 16/64
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Erin Bibeau

Title: Regulatory Compliance Rep Date: \_\_\_\_\_ Email: ebibeau@marathonoil.com  
:

### **Attachment Check List**

Att Doc Num	Name
400309356	WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)