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Document Number:
 400309203

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 8960 4. Contact Name: Bryan Brown
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-6100
 3. Address: 410 17TH STREET SUITE #1400 Fax: (720) 279-2331
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-35479-00 6. County: WELD
 7. Well Name: Antelope Well Number: N-18
 8. Location: QtrQtr: SESW Section: 18 Township: 5N Range: 62W Meridian: 6
 Footage at surface: Distance: 650 feet Direction: FSL Distance: 1404 feet Direction: FWL
 As Drilled Latitude: 40.393720 As Drilled Longitude: -104.370120

GPS Data:
 Date of Measurement: 07/03/2012 PDOP Reading: 2.6 GPS Instrument Operator's Name: WYATT HALL

** If directional footage at Top of Prod. Zone Dist.: 1350 feet. Direction: FSL Dist.: 2565 feet. Direction: FWL
 Sec: 18 Twp: 5N Rng: 62W
 ** If directional footage at Bottom Hole Dist.: 1350 feet. Direction: FSL Dist.: 2565 feet. Direction: FWL
 Sec: 18 Twp: 5N Rng: 62W

9. Field Name: WATTENBERG 10. Field Number: 90750
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 06/15/2012 13. Date TD: 06/19/2012 14. Date Casing Set or D&A: 06/19/2012

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 6845 TVD** 6639 17 Plug Back Total Depth MD 6807 TVD** 6601

18. Elevations GR 4595 KB 4605 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	474	340	0	474	CALC
1ST	7+7/8	4+1/2	11.6	0	6,807	510	2,244	6,845	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

NO OPEN HOLE LOGS NEED CEMENT TICKET

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: BRYAN BROWN

Title: DRILLING EIT Date: _____ Email: BBROWN@BONANZACRK.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400309322	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400309216	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400309212	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400309214	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)