FORM 5	State of Colorado	DE	ET	OE	ES

FORM 5 Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number: 400275388

Date Received: 04/23/2012

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
   City: DENVER State: CO Zip: 80217-

4. Contact Name: Emily Carrender
   Phone: (720) 929-6282
   Fax: (720) 929-7282

5. API Number 05-123-33812-00
6. County: WELD
7. Well Name: DACONO Well Number: 29-2
8. Location: QtrQtr: SENW Section: 2 Township: 1N Range: 68W Meridian: 6
   Footage at surface: Distance: 2048 feet Direction: FNL Distance: 1861 feet Direction: FWL
   As Drilled Latitude: 40.082063 As Drilled Longitude: -104.973285

GPS Data:
   Data of Measurement: 04/17/2012 PDOP Reading: 1.2 GPS Instrument Operator's Name: Renee Doiron

   ** If directional footage at Top of Prod. Zone Dist.: 34 feet. Direction: FNL Dist.: 1319 feet. Direction: FWL
   Sec: 2 Twp: 1N Rng: 68W
   ** If directional footage at Bottom Hole Dist.: 24 feet. Direction: FNL Dist.: 1319 feet. Direction: FWL
   Sec: 2 Twp: 1N Rng: 68W

9. Field Name: WATTENBERG
10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 02/11/2012 13. Date TD: 02/14/2012 14. Date Casing Set or D&A: 02/16/2012

15. Well Classification:
☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8710 TVD** 8281 17 Plug Back Total Depth MD 8654 TVD** 8225

18. Elevations GR 5016 KB 5031

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
PRE FORM 5

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24.0	0	945	600	15	945	CALC
1ST	7+7/8	4+1/2	11.6	0	8,700	40	8,525	8,700	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:	02/16/2012				
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	6,250	848	1,500	6,250
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,850		☐	☐	
CODELL	8,154		☐	☐	
J SAND	8,584		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Emily Carrender

Title: Operation Specialist I   Date: 4/23/2012   Email: emily.carrender@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400275399	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400275398	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☐	No	☒
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name				
400275388	FORM 5 SUBMITTED	Yes	☒	No	☐
400275400	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)