

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED Treatment Type: _____

Treatment Date: 03/15/2012 End Date: _____ Date of First Production this formation: 03/21/2012

Perforations Top: 6815 Bottom: 7558 No. Holes: 174 Hole size: 0.4

Provide a brief summary of the formation treatment: _____ Open Hole:

PERF NBRR 6815-6957 HOLES 60 SIZE .42
PERF CODL 7074-7090 HOLES 32 SIZE .4
PERF JSND 7507-7558 HOLES 82 SIZE .38

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/22/2012 Hours: 24 Bbl oil: 1 Mcf Gas: 36 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 1 Mcf Gas: 36 Bbl H2O: 0 GOR: 36000

Test Method: FLOWING Casing PSI: 770 Tubing PSI: 755 Choke Size: 0

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1223 API Gravity Oil: 54

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7470 Tbg setting date: 03/16/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: J SAND Status: PRODUCING Treatment Type: _____
 Treatment Date: 03/15/2012 End Date: _____ Date of First Production this formation: 09/10/2002
 Perforations Top: 7507 Bottom: 7558 No. Holes: 82 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

PERF JSND 7507-7558 HOLES 82 SIZE .38
 3/15/2012 -DRILLED OUT SAND PLUG ON TO COMMINGLE JSND WITH NBRR-CODL
 3/21/2012 -J-NIOBRARA-CODELL COMMINGLED

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 ** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: JOEL MALEFYT
 Title: REGULATORY ANALYST Date: 4/23/2012 Email: JOEL.MALEFYT@ANADARKO.COM

Attachment Check List

Att Doc Num	Name
400274514	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)