| FORM 5 Rev 02/08 | **State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 | STATE OF COLORADO OIL & GAS | DE | ET | OE | ES |

DRILLING COMPLETION REPORT

Document Number: 400297021

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☐ Final completion   ☒ Preliminary completion

1. OGCC Operator Number: 10079

2. Name of Operator: ANTERO RESOURCES PICEANCE CORPORATION

3. Address: 1625 17TH ST STE 300

     City: DENVER   State: CO   Zip: 80202

4. Contact Name: Shauna Redican

     Phone: (303) 357-6820

     Fax: (303) 357-7315

5. API Number   05-045-20131-00   6. County: GARFIELD

7. Well Name: McLin   Well Number: C13

8. Location: QtrQtr: NESE   Section: 13   Township: 6S   Range: 92W   Meridian: 6

   Footage at surface: Distance: 1862   feet   Direction: FSL   Distance: 212   feet   Direction: FEL

     As Drilled Latitude: As Drilled Longitude:

GPS Data:

     Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

     ** If directional footage at Top of Prod. Zone   Dist.:   1630   feet. Direction: FSL   Dist.:   748   feet. Direction: FWL

         Sec: 18   Twp: 6S   Rng: 91W

     ** If directional footage at Bottom Hole   Dist.:   1632   feet. Direction: FSL   Dist.:   755   feet. Direction: FWL

         Sec: 18   Twp: 6S   Rng: 91W

9. Field Name: KOKOPELLI   10. Field Number: 47525

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt)   04/05/2012   13. Date TD: 05/13/2012   14. Date Casing Set or D&A: 05/14/2012

15. Well Classification:

   ☐ Dry   ☐ Oil   ☒ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

16. Total Depth   MD   7371   TVD**   7187   17 Plug Back Total Depth   MD   7313   TVD**   7129

18. Elevations   GR   5725   KB   5749   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Mud Log, Temp Log, CBL Log, and Triple Combo

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	55#	0	84	177	0	84	CALC
SURF	12+1/4	8+5/7	32#	0	1,079	365	0	1,094	CALC
1ST	7+7/8	4+1/2	11.6#	0	7,361	1,050	1,200	7,371	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,495		☐	☐	
ROLLINS	7,041		☐	☐	

Comment:

All casing depths are measured from KB. As Drilled Plat and Lat/Long SHL will be submitted with the final completion report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Shauna Redican

Title: Permit Representative   Date: _____   Email: sredican@anteroresources.com

Attachment Check List

Att Doc Num	Document Name	attached ?

Attachment Checklist

Att Doc Num	Document Name		attached ?	
400298377	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
400300105	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☒	No ☐
	Other	Yes ☐	No ☒

Other Attachments

Att Doc Num	Document Name		attached ?	
400298344	LAS-CEMENT BOND	Yes ☒	No ☐
400298347	LAS-MUD	Yes ☒	No ☐
400298357	LAS-TEMPERATURE	Yes ☒	No ☐
400298358	LAS-TRIPLE COMBINATION	Yes ☒	No ☐
400298362	DIRECTIONAL DATA	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)