

FORM
4
Rev 12/05

State of Colorado



02578007

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

JUL 23 2012

COGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 10079	4. Contact Name: Shauna Redican	Survey Plat	
2. Name of Operator: Antero Resources Piceance Corporation	4. Contact Name: Shauna Redican		
3. Address: 1625 17th Street	Phone: 303-357-6820	Directional Survey	<input checked="" type="checkbox"/>
City: Denver State: CO Zip: 80202	Fax: 303-357-7315	Surface Eqpm Diagram	
5. API Number 05-045-18286-00	OGCC Facility ID Number	Technical Info Page	<input checked="" type="checkbox"/>
6. Well/Facility Name: Valley Farms	7. Well/Facility Number: F-1H	Other	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW, Section 14, T6S, R92W of the 6th PM	10. Field Name: Mamm Creek		
9. County: Garfield			
11. Federal, Indian or State Lease Number:			

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)			
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	attach directional survey		
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR	
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>	
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date: _____	
GPS DATA:			
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____			
<input type="checkbox"/> CHANGE SPACING UNIT			<input type="checkbox"/> Remove from surface bond
Formation	Formation Code	Spacing order number	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):		<input type="checkbox"/> CHANGE WELL NAME	
Effective Date: _____		From: _____	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual		To: _____	
		Effective Date: _____	
<input type="checkbox"/> ABANDONED LOCATION:		<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No		Date well shut in or temporarily abandoned: _____	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No		Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection: _____		MIT required if shut in longer than two years. Date of last MIT _____	
<input type="checkbox"/> SPUD DATE: _____		<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK			
Method used	Cementing tool setting/perf depth	Cement volume	Cement top
		Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.			
Final reclamation will commence on approximately _____			
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.			

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 7/24/2012		Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Date:

7/23/12

Email:

sredican@anteroresources.com

Print Name:

Shauna Redican

Title: Permit Representative

COGCC Approved:

Title:

PE I

Date:

JUL 24 2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

JUL 23 2012

OGCC/Rifle Office

1. OGCC Operator Number: 10079 API Number: 05-045-18286-00
2. Name of Operator: Antero Resources Piceance Corp OGCC Facility ID #
3. Well/Facility Name: Valley Farms Well/Facility Number: F-1H
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Section 14, T6S, R92W of the 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Antero Resources Piceance Corporation is proposing to update the casing and cement program for the Valley Farm F-1H:

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
Conductor	24"	20"	94#	0	60	105	60	0
Surf	17.5"	13-3/8"	54.5#	0	1000	1191	1000	0
1st	12-1/4"	9-5/8"	36#	0	3300	1116	3300	0
2nd	8-3/4" & 8-1/2"	5-1/2"	20#	0	14075	1986	14075	2800

Please note: the TD and directional plan have not changed from the previously approved APD (see attached directional plan), however, the production casing setting depth and cement bottom have been corrected.