

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>NEIDEL, KRIS</u>
	<u>232606</u>	<u>316744</u>		

Inspection Date: <u>06/08/2012</u> Document Number: <u>662300575</u> Overall Inspection: <div style="border: 2px solid red; padding: 2px; text-align: center; color: red; font-weight: bold;">Violation</div>
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Operator Information:

OGCC Operator Number: <u>77900</u>	Name of Operator: <u>SHAWNEE OIL DEVELOPMENT CO INC</u>
Address: <u>P O BOX 300</u>	
City: <u>KEVIN</u>	State: <u>MT</u> Zip: <u>59454</u>

Contact Information:

Contact Name	Phone	Email	Comment
hawkins, jim	(406) 873-5277	jhawkins@bresnan.net	owner operator

Compliance Summary:

QtrQtr: NESW Sec: 17 Twp: 5N Range: 89W

Inspector Comment:

Come-along on pumpjack is holding pumpjack on to skid, it has a spark plug wedged into it to add tension, operator should evaluate practice. area inside tank battery appears to been used as a pit, there is no treater on location. Inspector dug around in the bermed area and the soil appears to be stained with hydrocarbon. It appears that soil was recently placed on the surface. it should be noted that there is an ignition source inside the bermed area (tank heater) Operator should consult with COGCC environmental on cleanup of tank battery and immediately discontinue using the bermed area as a pit/water separation.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
232606	WELL	PR	10/30/2007		107-06019	DILL GULCH 1-17 <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) Unsatisfactory Corrective Date: 09/01/2012

Comment: no emergency contact number on location.

Corrective Action: Install sign to comply with rule 210.b.

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Unsatisfactory	weeds on pad. at PJ, tank battery.	Treat/remove weeds per rule 603.j	08/14/2012

STORAGE OF SUPL	Unsatisfactory	rods, fence post, tubing, etc. looks like has been on location for a long time.	Remove equipment not necessary for production.	08/15/2012
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Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	Tank	<= 5 bbls	amount unknown. tank battery bermed area is being used as a pit.	08/15/2012
Crude Oil	Flow Line	<= 5 bbls	2 pipe joints leaking onto pad, poor practice (piping from pump to tank battery).	08/15/2012
Crude Oil	Pump Jack	<= 5 bbls	amount unknown. Evaluate practice to prevent spills.	07/24/2012

Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Pump Jack	1	Unsatisfactory	very oily at wellhead. gas line old and cracked. belt guard not on national 1600. fresh soil was placed at wellhead covering up oil below.	Evaluate practice to prevent spills and for safty.	08/14/2012

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	300 BBLS	HEATED STEEL AST	,
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	300 BBLS	STEEL AST	,	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
YES					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 316744

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 232606 Type: WELL API Number: 107-06019 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____

Waste Material Onsite? Fail CM _____

CA Remove equipment not necessary for production. CA Date 09/01/2012

Unused or unneeded equipment onsite? Fail CM _____

CA Remove equipment not necessary for production. CA Date 09/01/2012

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Inspector Name: NEIDEL, KRIS

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ F _____

Comment: _____

Overall Interim Reclamation _____ Fail _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: Evaporation Lined: NO Pit ID: _____ Lat: _____ Long: _____

Lining:

Liner Type: Other Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: None Fencing Condition: Inadequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: NO Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/U/V): Violation Comment: it appears the bermed area inside of tank berm is being used as a water pit, inspector dug a 10" deep hole and soil smell of hydrocarbon and visably had hydrocabon in it.

Corrective Action: _____

Date: _____