

FORM
INSPRev
05/11

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

07/17/2012

Document Number:

666500024

Overall Inspection:

Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	214214	385402		WEEMS, MARK

Operator Information:

OGCC Operator Number: 26600 Name of Operator: EL PASO NATURAL GAS COMPANY

Address: P O BOX 1492

City: EL PASO State: TX Zip: 79978

Contact Information:

Compliance Summary:

QtrQtr: SENW	Sec: 28	Twp: 34N	Range: 12W				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/13/1998	500147000	HR	PA		P	P	N

Inspector Comment:

We met with the landowners to discuss a well PA marker and pipeline risers on their property. The landowners want to have them removed for ease of farming purposes. We discussed the COGCC property development policy and operator ownership of PA wells. We are also working with landowner to identify the pipeline operator and establish regulatory jurisdiction regarding gathering system (COGCC) or transporting system (CPUC and FERC). The PA well still has a four (4) inch thick concrete well cellar in place with four (4) steel and open ended pipes set vertically at ground level in each corner of the concrete well cellar. The pipes are four (4) inch O. D. steel pipes. The removal and reclamation of the well cellar is justified and comes under the COGCC rules and regulations. About 35 yards to the west of the PA well is a rectangular shaped valve box housing for accessing a pipeline (gathering line?) valve. The valve box housing is about eight inches above ground level and has a top surface area of less than a square foot (see photo). About a quarter NW of the PA well is a pipeline riser (see photo) and is likely under CPUC regulatory jurisdiction. Ownership of that pipeline is currently being determined.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
214214	WELL	PA	08/26/1964		067-05538	BUTLER POOL UNIT 44-28-1	

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Inspector Name: WEEMS, MARK

☐ Multiple Spills and Releases?

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 385402

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Inspector Name: WEEMS, MARK

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: WEEMS, MARK

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started:

Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

S/U/V: Corrective Date:

Comment:

CA:

COGCC Comments

Comment	User	Date
<p>We met with the landowners to discuss a well PA marker and pipeline risers on their property. The landowners want to have them removed for ease of farming purposes. We discussed the COGCC property development policy and operator ownership of PA wells. We are also working with landowner to identify the pipeline operator and establish regulatory jurisdiction regarding gathering system (COGCC) or transporting system (CPUC and FERC).</p> <p>The PA well still has a four (4) inch thick concrete well cellar in place with four (4) steel and open ended pipes set vertically at ground level in each corner of the concrete well cellar. The pipes are four (4) inch O. D. steel pipes. The removal and reclamation of the well cellar is justified and comes under the COGCC rules and regulations.</p> <p>About 35 yards to the west of the PA well is a rectangular shaped valve box housing for accessing a pipeline (gathering line?) valve. The valve box housing is about eight inches above ground level and has a top surface area of less than a square foot (see photo). About a quarter NW of the PA well is a pipeline riser (see photo) and is likely under CPUC regulatory jurisdiction. Ownership of that pipeline is currently being determined.</p> <p>The COGCC Field Inspection Unit will follow through with enforcement and/or reclamation and regulatory jurisdiction.</p>	weemsm	07/23/2012