

CEMENT JOB REPORT



CUSTOMER MARATHON OIL - XML		DATE 11-MAY-12	F.R. # 1001908432	SERV. SUPV. AARON M MCWILLIAMS			
LEASE & WELL NAME CROW VALLEY 7-62-22 #2H - API 05123353220000		LOCATION 22-7N-62W		COUNTY-PARISH-BLOCK Weld Colorado			
DISTRICT Brighton		DRILLING CONTRACTOR RIG # H&P 449		TYPE OF JOB Plug Back			
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS	MD TVD HANGER TYPES MD TVD		
No Shoe							
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES			
		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS PUMP TIME HR:MIN Bbl SLURRY Bbl MIX WATER		
ClassG+.75%CD32		285	17	0.99	3.76 02:00 50.25 25.48		
ClayCare Water	0	0	8.34	0	0 00:00 51		
ClayCare Water	0	0	8.34	0	0 00:00 10		
Mud Clean II	0	0	8.34	0	0 00:00 40		
Available Mix Water 500 Bbl.		Available Displ. Fluid 300 Bbl.		TOTAL 151.25 25.48			
HOLE		TBG-CSG-D.P.				COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	ID OD	WGT.	TYPE	MD TVD	GRADE SHOE FLOAT STAGE
8.75	0	7372	3.34 4	14 DP		5672 5672 S-135	0 0 0
			2.441 2.875	6.5 TBG		6286 6286 J-55	
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN WELL FLUID	
ID OD WGT TYPE MD TVD	BRAND & TYPE		DEPTH TOP BTM	SIZE THREAD TYPE WGT.			
8.8 9.63 40 CSG 711 711	No packer		0 0 0	4 XH WATER BASED	10.8		
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI
VOLUME UOM	TYPE	WGT.	BUMP PLUG TO REV.	SQ. PSI	RATED	Operator	MAX CSG PSI
44 BBLs	ClayCare Water	8.34	0 0	0	5808	2000	0 0
MIX WATER Rtg tank							
Circulation Prior to Job							
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: .5 Circulation Rate: 5 BPM			
Mud Density In: 10.8 LBS/G Mud Density Out: 10.8 LBS/GAL				PV & YP Mud In: 0 PV & YP Mud Out: 0			
Gas Present: NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> Units: 0				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			
Displacement And Mud Removal							
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 25 BBLs			
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: Visually			
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE							
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 0 Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID			
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input checked="" type="checkbox"/> NO MANIFOLD							
Plugs							
Number of Attempts by BJ: 1 Competition: 1				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:			
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 5589 FT Bottom of Plug: 6286 FT			
Squeezes (Update Original Treatment Report for Primary Job)							
BLOCK SQUEEZE		SHOE SQUEEZE		TOP OF LINER SQUEEZE		PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL	
Casing Test (Update Original Treatment Report for Primary Job)							
Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes			
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None							
PRESSURE/RATE DETAIL				EXPLANATION			

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 N/A

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 N/A

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 N/A

PRESSURE/RATE DETAIL

EXPLANATION

TIME HR:MIN.	PRESSURE - PSI		RATE BPM	B&L FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW		CO. REP.	
	PIPE	ANNULUS				X		X	
						TEST LINES 3400 PSI			
						CIRCULATING WELL - RIG			
19:00	0	0	0	0	N/A			BJ	
21:30	0	0	0	0	N/A	Yard call			
22:45	0	0	0	0	N/A	Leave yard			
23:15	0	0	0	0	N/A	Arrive on location 58 miles Rig running drill pipe			
23:20	0	0	0	0	N/A	Spot trucks			
00:45	0	0	0	0	N/A	Rig up safety meeting			
01:04	3400	0	0	0	H2O	Pre job safety meeting			
01:09	642	0	4.1	40	MUDCLEA	Pressure test pumps and lines			
01:19	929	0	4.1	10	CALYCAR	Mud clean II			
01:29	1219	0	4.1	46	CMT	Claycare spacer			
01:41	132	0	4.1	30	H2O	Batch up and pump 285 sks of Class G + 0.75% CD-32 17 ppg .99 yield 3.76 gps			
01:49	200	0	2.6	14	H2O	Fresh water displacement			
01:55	0	0	0	0	N/A	Rate change			
02:00	0	0	0	0	N/A	Balance plug @ 44 bbl's			
02:05	0	0	0	0	N/A	Rig pull drill pipe			
						Rig down safety meeting			
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	B&L CMT RETURNS/ REVERSED	TOTAL B&L PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:		
Y N 0		Y N 0		140	0	Y N			



BJ Services JobMaster Program Version 3.50

Job Number: 1001908432

Customer: Marathon

Well Name: Crow Vally 7-62-22 #2H

