BAKER HUGHES

FIELD RECEIPT NO. **1001911161**

CUSTOMER	CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER	INVOICE NUMBER
ENCANA OIL & GAS (USA) INC - X			20023075 - 00201580	

MAIL INVOICE TO :	STREET OR BOX NUMBER	CITY	STATE	ZIP CODE
	370 17TH ST, STE 1700 US BANK TOWER	DENVER	Colorado	80202

DATE WORK COMPLETED	MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO:	WELL TYPE :
	05	25	2012	STEPHEN J CARDOS	05123325410000	New Well

DISTRICT	JOB DEPTH (ft)	WELL CLASS :
BJS, BRIGHTON	839	Gas

WELL NAME AND NUMBER	TD WELL DEPTH (ft)	GAS USED ON JOB :
ANDERSON #6-4-32	850	No Gas

WELL LOCATION :	LEGAL DESCRIPTION	COUNTY/PARISH	STATE	JOB TYPE CODE :
	32-2N-68W	Weld	Colorado	Surface

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100112	Calcium Chloride	lbs	473	1.440	681.12	55%	306.50
100295	Cello Flake	lbs	51	4.570	233.07	55%	104.88
488019	FP-6L	gals	3	93.500	280.50	55%	126.23
499632	Granulated Sugar	lbs	50	3.290	164.50	55%	74.03
499680	Static Free	lbs	27	35.800	966.60	55%	434.97
499703	Type III Cement	sacks	335	26.900	9,011.50	55%	4,055.18
	SUB-TOTAL FOR Product Material				11,337.29	55.00%	5,101.79
A152	Personnel Surcharge - Cement Svc	ea	1	152.000	152.00	0%	152.00
M100	Bulk Materials Blending Charge	cu ft	349	3.930	1,371.57	55%	617.21
	SUB-TOTAL FOR Service Charges				1,523.57	49.51%	769.21

ARRIVE LOCATION :	MO.	DAY	YEAR	TIME
	05	25	2012	02:15

CUSTOMER REP.
WES HARRISON

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

CUSTOMER AUTHORIZED AGENT

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

CUSTOMER AUTHORIZED AGENT
X

BHI APPROVED
X

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	32-2N-68W	Weld	Colorado	Surface

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F003A	Cement Pumping, 0 - 1000 ft	4hrs	2	3,250.000	6,500.00	55%	2,925.00
F090	Fuel per pump charge - cement	pump/hr	2	57.500	115.00	0%	115.00
J050	Cement Head	job	1	595.000	595.00	55%	267.75
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	55%	693.00
J390	Mileage, Heavy Vehicle	miles	38	8.550	324.90	55%	146.21
J391	Mileage, Auto, Pick-Up or Treating Van	miles	38	4.830	183.54	55%	82.59
	SUB-TOTAL FOR Equipment				9,258.44	54.32%	4,229.55
J401	Bulk Delivery, Dry Products	ton-mi	306	2.850	872.10	55%	392.45
	SUB-TOTAL FOR Freight/Delivery Charges				872.10	55.00%	392.45
	10138047 8715 618 WH FIELD ESTIMATE				22,991.40	54.36%	10,493.00

ARRIVE LOCATION :	MO.	DAY	YEAR	TIME
	05	25	2012	02:15

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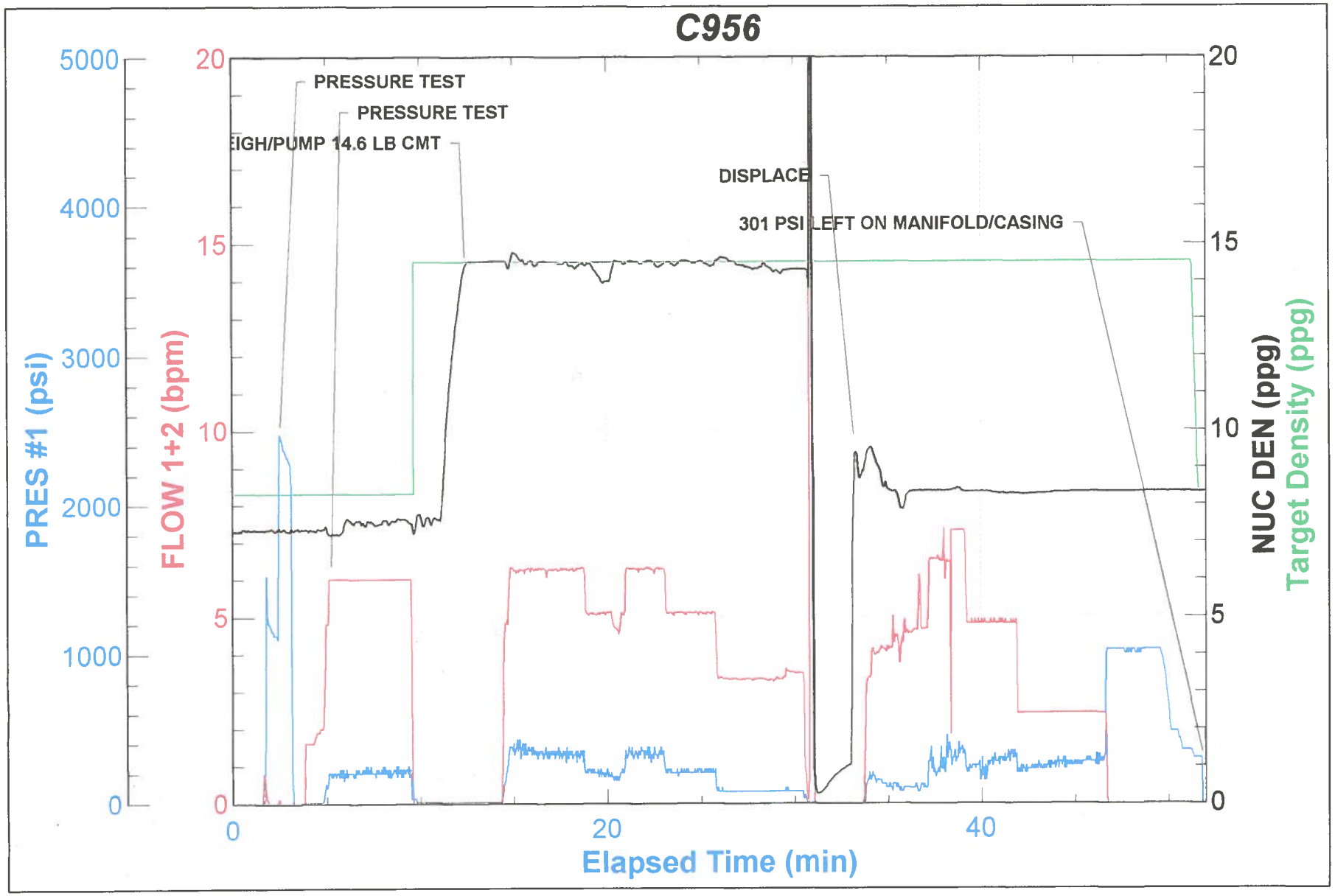
CUSTOMER AUTHORIZED AGENT

X Wes Harrison

BHI APPROVED

X

BJ Services JobMaster Program Version 3.50
Job Number: 1001911161
Customer: ENCANA
Well Name: ANDERSON 6-4-32



CEMENT JOB REPORT

BAKER HUGHES

CUSTOMER	DATE	F.R. #	SERV. SUPV.
ENCANA OIL & GAS (USA) INC	25-MAY-12	1001911161	STEPHEN J CARDOS

LEASE & WELL NAME	LOCATION	COUNTY-PARISH-BLOCK
ANDERSON #6-4-32 - API 05123325410000	32-2N-68W	Weld Colorado
DISTRICT	**DRILLING CONTRACTOR RIG #**	**TYPE OF JOB**
Brighton	ENSIGN 122	Surface

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES	MD	TVD
Cement Plug, Rubber, Bottom 8-5/8 i	Cement Basket, Slip On, 8-5/8 in						
	Centralizer, with Pins, 8-5/8 in						
	Float Collar, Auto Fill, 8-5/8 - 8rd						
	Float Shoe 8-5/8 - 8rd						

MATERIALS FURNISHED BY BJ	LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT3	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
Fresh Water	N/A	0	8.34	0	0	00:00	50.7	
Fresh Water + Dye	N/A	0	8.34	0	0	00:00	30	
TypeIII+1.5%CaCl+.15%CF	C0509312	335	14.5	1.41	6.82	02:56	85.15	55.21
						TOTAL	165.85	55.21

Available Mix Water 200 Bbl. Available Displ. Fluid 200 Bbl.

HOLE SIZE	% EXCESS	DEPTH	TBG-CSG-D.P. ID	OD	WGT.	TYPE	MD	TVD	GRADE	COLLAR DEPTHS SHOE	FLOAT	STAGE
12.25	40	850	8.097	8.625	24	CSG	800	800	J-55	839	796	0

LAST CASING ID	OD	WGT	TYPE	MD	TVD	PKR-CMT RET-BR PL-LINER BRAND & TYPE	DEPTH	PERF. DEPTH TOP	BTM	TOP CONN SIZE	THREAD	WELL FLUID TYPE	WGT.
						NO PACKER	0			8.625	8RND	WATER BASED	8.4

DISPL. VOLUME VOLUME	UOM	DISPL. FLUID TYPE	WGT.	CAL. PSI BUMP PLUG	CAL. MAX PSI TO REV.	OP. MAX SQ. PSI	MAX TBG PSI RATED	Operator	MAX CSG PSI RATED	Operator	MIX WATER
51	BBLS	Fresh Water	8.34	269	0	0	0	0	2360	1000	RIG TANK

Circulation Prior to Job

Circulated Well: Rig [X] BJ [ ] | Circulation Time: 1 | Circulation Rate: 6 BPM

Mud Density In: 8.4 LBS/GAL Mud Density Out: 8.4 LBS/GAL | PV & YP Mud In: 0 | PV & YP Mud Out: 0

Gas Present: NO [X] YES [ ] Units: | Solids Present at End of Circulation: NO [X] YES [ ]

Displacement And Mud Removal

Displaced By: Rig [ ] BJ [X] | Amount Bled Back After Job: 1 BBLS

Returns During Job: [ ] NONE [ ] PARTIAL [X] FULL | Method Used to Verify Returns: VISUAL

Cement Returns at Surface: [X] YES [ ] NO | Were Returns Planned at Surface: [ ] NO [X] YES

Pipe Movement: [ ] ROTATION [ ] RECIPROCATION [X] NONE [ ] UNABLE DUE TO STUCK PIPE

Centralizers: [ ] NO [X] YES | Quantity: 6 | Type: [X] BOW [ ] RIGID

Job Pumped Through: [ ] CHOKE MANIFOLD [ ] SQUEEZE MANIFOLD [X] MANIFOLD [ ] NO MANIFOLD

Plugs

Number of Attempts by BJ: 0 Competition: 0 | Wiper Balls Used: [X] NO [ ] YES Quantity:

Plug Catcher Used: [X] NO [ ] YES | Parabow Used: [X] NO [ ] YES

Was There a Bottom: [X] NO [ ] YES | Top of Plug: 0 FT | Bottom of Plug: 0 FT

Squeezes (Update Original Treatment Report for Primary Job)

BLOCK SQUEEZE [ ] SHOE SQUEEZE [ ] TOP OF LINER SQUEEZE [ ] PLANNED [ ] UNPLANNED [ ]

Liner Packer: [X] NO [ ] YES | Bond Log: [X] NO [ ] YES PSI Applied: 0 Fluid Weight: 0 LBS/GAL

Casing Test (Update Original Treatment Report for Primary Job)

Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud | Time Held: 00 Hours 00 Minutes

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

CEMENT JOB REPORT

BAKER HUGHES

Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
NONE

PRESSURE/RATE DETAIL

TIME HR:MIN.	PRESSURE - PSI PIPE	PRESSURE - PSI ANNULUS	RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	EXPLANATION
						SAFETY MEETING: BJ CREW [X] CO. REP. [X]
						TEST LINES 2470 PSI
						CIRCULATING WELL - RIG [X] BJ [ ]
02:15	0	0	0	0	N/A	ARRIVE ON LOCATION/RUNNING CASING
04:05	0	0	0	0	N/A	SPOT TRUCKS
04:10	0	0	0	0	N/A	PRE RIG UP SAFETY MEETING
04:45	0	0	0	0	N/A	SAFETY MEETING
05:20	2470	0	0	0	H2O	PRESSURE TEST
05:22	176	0	6	20	H2O	FRESH WATER SPACER
05:27	201	0	6	10	H2O	DYED SPACER
05:34	326	0	6	81	CMT	BATCH/WEIGH/PUMP 14.5 LB CMT
05:45	0	0	0	0	H2O	DOWN/DROP PLUG/WASH UP
05:52	351	0	7.2	30	H2O	DISPLACE
05:58	201	0	4.8	10	H2O	DROP RATE
06:01	266	0	2.4	11	H2O	DROP RATE
06:05	340	0	0	0	H2O	BUMP PLUG
06:09	301	0	0	0	H20	LEFT 301 PSI ON HEAD/CASING

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
[Y] N	340	[Y] N	0	162	301	Y [N]	