



FIELD RECEIPT NO. 1001907683

CUSTOMER ENCANA OIL & GAS (USA) INC - X				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL INVOICE TO : 370 17TH ST, STE 1700 US BANK TOWER				CITY DENVER		STATE Colorado		ZIP CODE 80202			
DATE WORK COMPLETED MO. 05 DAY 10 YEAR 2012		BHI REPRESENTATIVE REESE A ANDERSON		WELL API NO: 05123325390000		WELL TYPE : New Well					
DISTRICT BJS, BRIGHTON				JOB DEPTH (ft) 0		WELL CLASS : Gas					
WELL NAME AND NUMBER ANDERSON #4-2-32				TD WELL DEPTH (ft) 0		GAS USED ON JOB : No Gas					
WELL LOCATION :		LEGAL DESCRIPTION 32-2N-68W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Surface			
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
100112	Calcium Chloride			lbs	✓ 466	1.440	671.04	55%	301.97		
100295	Cello Flake			lbs	✓ 50	4.570	228.50	55%	102.83		
488019	FP-6L			gals	✓ 3	93.500	280.50	55%	126.23		
499632	Granulated Sugar			lbs	✓ 50	3.290	184.50	55%	74.03		
499680	Static Free			lbs	✓ 27	35.800	966.60	55%	434.97		
499703	Type III Cement			sacks	✓ 330	26.900	8,877.00	55%	3,984.65		
	SUB-TOTAL FOR Product Material						11,188.14	55.00%	5,034.68		
A152	Personnel Surcharge - Cement Svc			ea	1	152.000	152.00	0%	152.00		
M100	Bulk Materials Blending Charge			cu ft	344	3.930	1,351.92	55%	608.36		
	SUB-TOTAL FOR Service Charges						1,503.92	49.44%	760.36		
ARRIVE LOCATION :		MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.					
		05	10	2012	04:55						
CUSTOMER REP.		ROY				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.					
						CUSTOMER AUTHORIZED AGENT					
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS						BHI APPROVED					
						X					



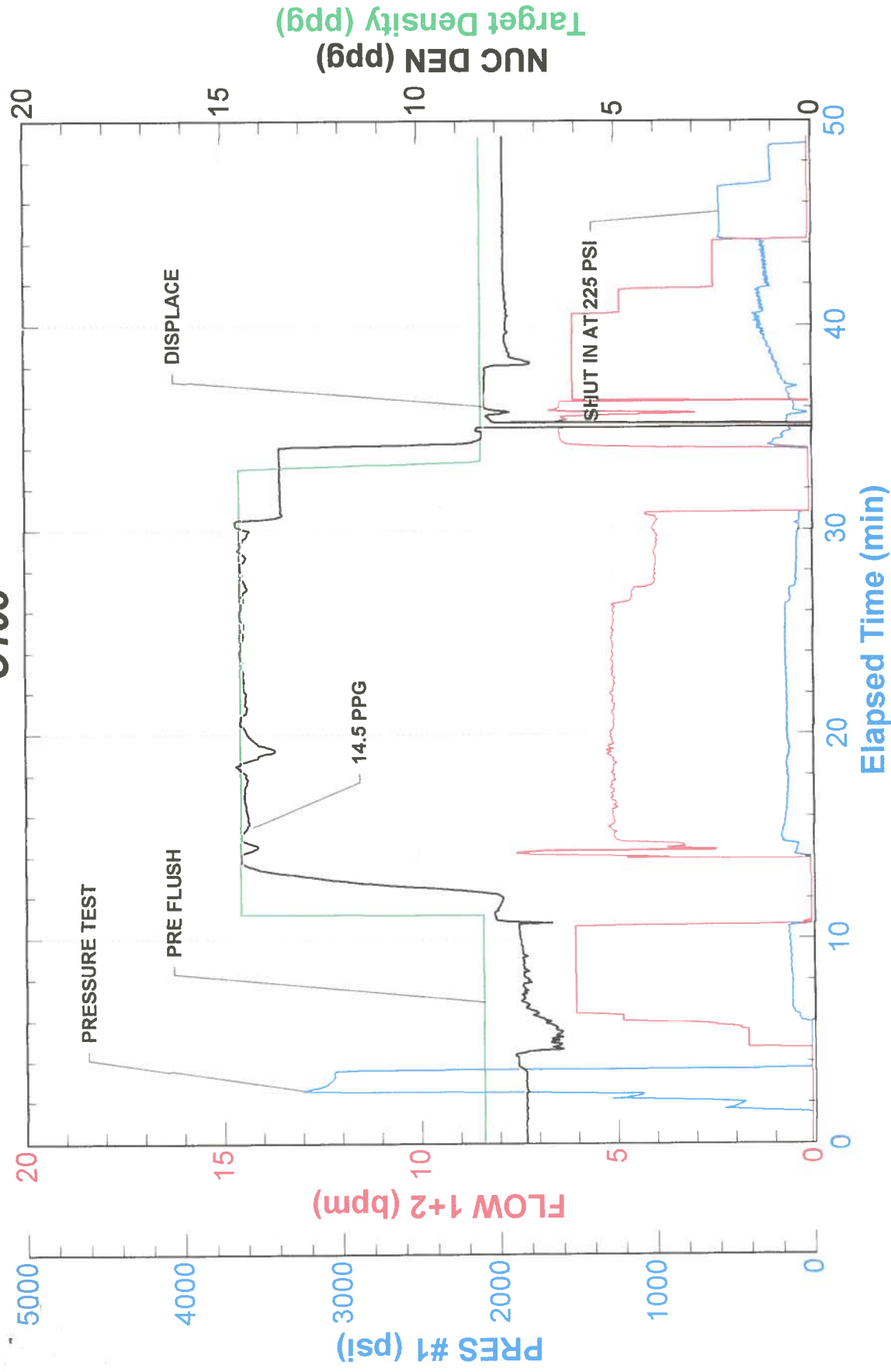
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MAIL INVOICE TO : 370 17TH ST, STE 1700 US BANK TOWER DENVER COLORADO 80202		CITY		STATE		ZIP CODE			
DATE WORK COMPLETED 05 10 2012		BHI REPRESENTATIVE REESE A ANDERSON		WELL API NO: 05123325390000		WELL TYPE : New Well			
DISTRICT BJS, BRIGHTON		JOB DEPTH (ft) 0		WELL CLASS : Gas					
WELL NAME AND NUMBER ANDERSON #4-2-32		TD WELL DEPTH (ft) 0		GAS USED ON JOB : No Gas					
WELL LOCATION : 32-2N-68W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Surface			
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
F003A	Cement Pumping, 0 - 1000 ft	4hrs	1	3,250.00	3,250.00	55%	1,462.50		
F090	Fuel per pump charge - cement	pump/hr	2	57.500	115.00	0%	115.00		
J050	Cement Head	job	1	595.000	595.00	55%	267.75		
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	55%	693.00		
J390	Mileage, Heavy Vehicle	miles	44	8.550	376.20	55%	169.29		
J391	Mileage, Auto, Pick-Up or Treating Van	miles	44	4.830	212.52	55%	95.63		
SUB-TOTAL FOR Equipment					6,088.72	53.96%	2,803.17		
J401	Bulk Delivery, Dry Products Encana Oil & Gas (USA) Inc. SUB-TOTAL FOR DJ/Paradox AFE/ICC Major: 10138046 Minor: 8715 618	ton-mi	348	2.850	991.80	55%	446.31		
Freight/Delivery Charges					991.80	55%	446.31		
FIELD ESTIMATE					19,772.58	54.26%	9,044.52		
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CUSTOMER REP. ROY				CUSTOMER AUTHORIZED AGENT					
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				BHI APPROVED					



BJ Services JobMaster Program Version 3.50
Job Number: 1001907683
Customer: ENCANA
Well Name: ANDERSON 4-2-32

C103



CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC		DATE 10-MAY-12		F.R. # 1001907683		SERV. SUPV. REESE A ANDERSON	
LEASE & WELL NAME ANDERSON #4-2-32 - API 05123325390000		LOCATION 32-2N-68W		COUNTY-PARISH-BLOCK Weld Colorado			
DISTRICT Brighton		DRILLING CONTRACTOR RIG # ENSIGN 122		TYPE OF JOB Surface			
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD TVD HANGER TYPES MD TVD	
Cement Plug, Rubber, Top 8-5/8 in		Float Shoe 8-5/8 - 8rd					
		Alum Baffle Plate, Slip On, 8-5/8					
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES			
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS
Fresh Water		0		0	8.34	0	00:00
Fresh Water + Dye		0		0	8.34	0	00:00
Type III + 1.5% CaCl ₂ + 15% CF		0		330	14.5	1.41	02:30
Available Mix Water 400 Bbl.		Available Displ. Fluid 400 Bbl.		TOTAL		141.30 53.75	
HOLE		TBG-CSG-D.P.				COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD TVD GRADE
12.25	40	800	8.097	8.625	24	CSG	800 800 J-55
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN	
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH
						NO PACKER	0
						SIZE	THREAD
						8.625	8 RD
						WELL FLUID	
						WATER BASED	
						WGT.	
						9.6	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED
50	BBLS	Fresh Water	8.34	500	0	0	0
						MAX TBG PSI	
						0	
						MAX CSG PSI	
						4224	
						Operator	
						1000	
						MIX WATER	
						RIG TANK	
Circulation Prior to Job							
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1			
Mud Density In: 9.6 LBS/GAL				Mud Density Out: 9.6 LBS/GAL			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:			
				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			
Displacement And Mud Removal							
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 1 BBLS			
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: VISUAL			
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE							
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 6			
				Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID			
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD							
Plugs							
Number of Attempts by BJ: 0				Competition: 0			
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
				Quantity:			
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
				Top of Plug: 0 FT			
				Bottom of Plug: 0 FT			
Squeezes (Update Original Treatment Report for Primary Job)							
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>			
TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>			
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
				PSI Applied: 0			
				Fluid Weight: 0 LBS/GAL			
Casing Test (Update Original Treatment Report for Primary Job)							
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud			
				Time Held: 00 Hours 00 Minutes			
Shoe Test (Update Original Treatment Report for Primary Job)							
Depth Drilled out of Shoe: 0 FT				Target EMW: 0 LBS/GAL			
				Actual EMW: 0 LBS/GAL			
Number of Times Tests Conducted: 0				Mud Weight When Test was Conducted: 0 LBS/GAL			

CEMENT JOB REPORT



Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

NONE

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3205 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
02:00	0	0	0	0	NA	YARD CALL	
03:58	0	0	0	0	NA	LEAVE YARD	
04:28	0	0	0	0	NA	ARRIVE ON LOCATION	
04:50	0	0	0	0	NA	SPOT TRUCKS/PRE RIG UP MEETING/RIG UP	
05:30	0	0	0	0	NA	SAFETY MEETING	
05:50	3205	0	0	0	H2O	PRESSURE TEST	
05:54	125	0	6	20	H2O	PRE FLUSH	
06:01	131	0	6	10	H2O	DYED SPACER	
06:04	143	0	5.1	81	CMT	BATCH UP, WEIGH AND PUMP 330 SX TYPE III CMT + 0.008 LBS/SACK STATIC FREE + 1.5% CACL + 0.15 LBS/SACK CELLO FLAKE @ 14.5 PPG	
06:22	0	0	0	0	NA	DROP PLUG	
06:25	293	0	6	35	H2O	DISPLACEMENT	
06:30	297	0	4.8	10	H2O	RATE CHANGE	
06:32	309	0	2.4	5	H2O	RATE CHANGE	
06:34	551	0	2.4	50	H2O	BUMP PLUG	
06:37	0	0	0	0	NA	BLEED DOWN TO 225 PSI/CLOSE VALVES ON HEAD	
06:41	0	0	0	0	NA	PRE RIG DOWN MEETING/RIG DOWN	
07:30	0	0	0	0	NA	LEAVE LOCATION	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	551	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	14	161	225	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<i>Reese Anderson</i>

X *Roy Ha*