

CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC		DATE 19-APR-12		F.R. # 1001903296		SERV. SUPV. RYAN SULLIVAN								
LEASE & WELL NAME MELBON RANCH #23-17 - API 05123345900000			LOCATION 17-2N-65W			COUNTY-PARISH-BLOCK Weld Colorado								
DISTRICT Brighton			DRILLING CONTRACTOR RIG # ENSIGN 17			TYPE OF JOB Surface								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES	MD	TVD				
Cement Plug, Rubber, Top 8-5/8 in		Centralizer, with Pins, 8-5/8 in												
		Guide Shoe, Cement Nose, 8-5/8 in												
		Cement Basket, Slip On, 8-5/8 in												
		Insert Float, LTC, 8-5/8 - 8rd												
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES								
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
Fresh Water				N/A		0	8.34	0	0	00:00	55.2			
Fresh Water + Dye				N/A		0	8.34	0	0	00:00	10			
TypeIII+1.5%CaCl+.15%CF						325	14.5	1.41	6.82	02:30	81.6	52.91		
Fresh Water				N/A		0	8.34	0	0	00:00	30			
Available Mix Water 200		Bbl.		Available Displ. Fluid 200		Bbl.		TOTAL		176.8	52.91			
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE		
12.25	40	889	8.097	8.625	24	CSG	878	878	J-55	878	866	0		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID			
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
						NO PACKER		0			8.625	8RND	WATER BASED	9.4
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER			
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator				
55.2	BBLS	Fresh Water	8.34	275	0	0	0	0	2360	1000	RIG			
Circulation Prior to Job														
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1				Circulation Rate: 6 BPM						
Mud Density In: 9.4 LBS/GAL				Mud Density Out: 9.4 LBS/GAL				PV & YP Mud In: 0		PV & YP Mud Out: 0				
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation:		NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				
Displacement And Mud Removal														
Displaced By: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Amount Bled Back After Job: .3 BBLS										
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: VISUAL										
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES										
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE														
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 4				Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID						
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD														
Plugs														
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Quantity:				
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES										
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT						
Squeezes (Update Original Treatment Report for Primary Job)														
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/>		UNPLANNED <input checked="" type="checkbox"/>						
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL								
Casing Test (Update Original Treatment Report for Primary Job)														
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes						
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE														

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

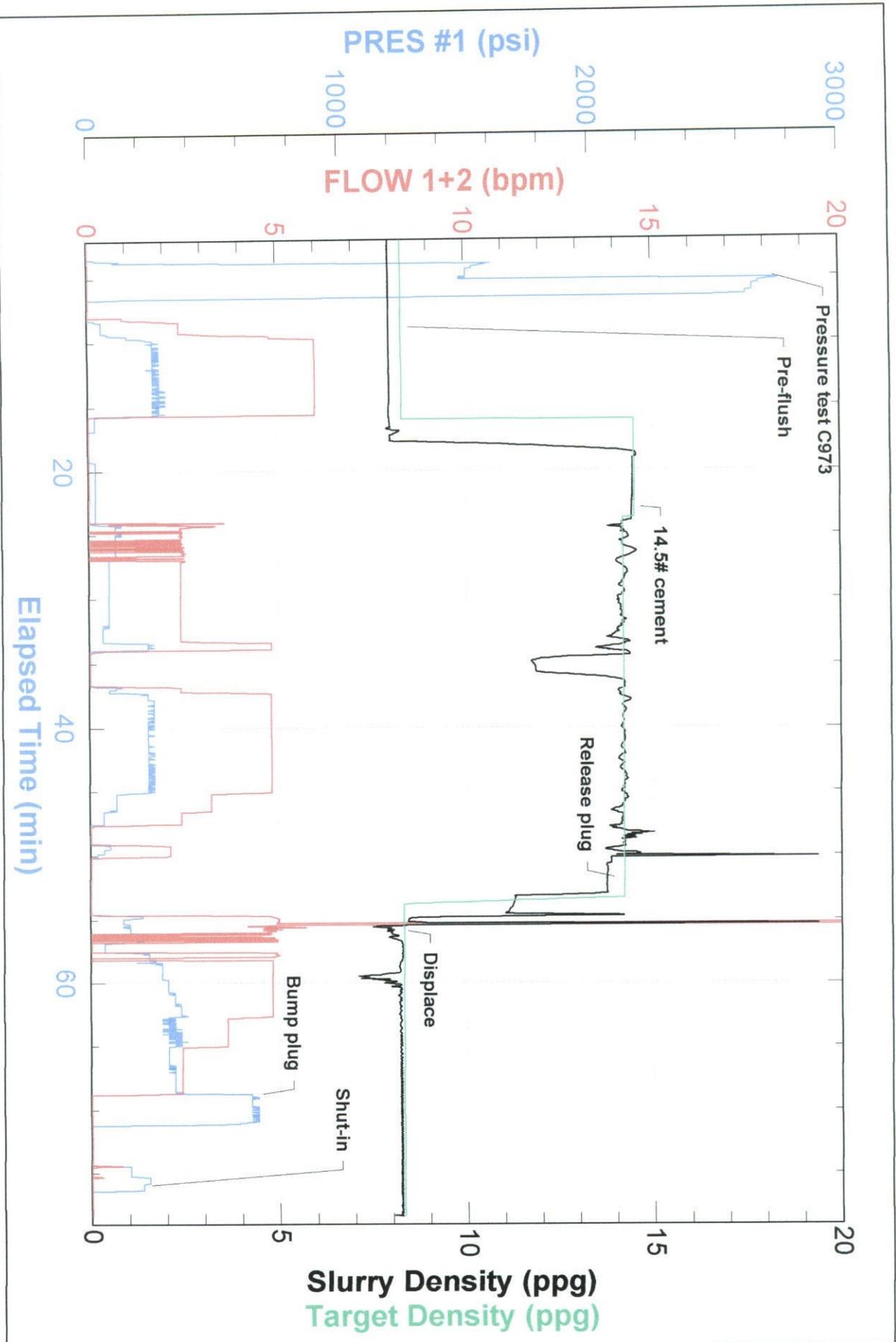
Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	
Problems Before Job (I.E. Running Casing, Circulating Well, ETC) NONE		
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC) NONE		
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC) NONE		

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2755 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/>	BJ <input type="checkbox"/>
01:54	0	0	0	0	N/A	ARRIVE AT LOCATION	
01:56	0	0	0	0	N/A	SPOT TRUCKS	
01:59	0	0	0	0	N/A	PRE RIG UP SAFETY MEETING	
02:45	0	0	0	0	N/A	SAFETY MEETING	
03:21	1690	0	0	0	H2O	LOW PRESSURE TEST	
03:23	2755	0	0	0	H2O	HIGH PRESSURE TEST	
03:25	255	0	6	30	H2O	FRESH WATER	
03:32	306	0	6	10	H2O	DYED FRESH SPACER	
03:36	229	0	4.8	76	CMT	BATCH/WEIGH/PUMP 14.5 LB TYPEIII CEMENT + 1.5%BWOC CALCIUM CHLORIDE +0.15 LB/SACK CELLO FLAKE +0.08 LBS/SACK STATIC FREE +60.5% FRESH WATER	
04:09	0	0	0	0	N/A	RELEASE PLUG	
04:12	306	0	4.8	38	H2O	DISPLACE	
04:20	357	0	3.6	7	H2O	DROP RATE	
04:23	531	0	2.4	9	H2O	DROP RATE	
04:27	331	0	0	54	H2O	BUMPED PLUG TO 637 PSI, FLOAT DID NOT HOLD.	
04:34	229	0	0	0	H2O	BROUGHT PRESSURE TO 229 PSI AND SHUT IN HEAD, PER CUSTOMER REQUEST.	
04:36	0	0	0	0	N/A	PRE RIG DOWN MEETING	
05:00	0	0	0	0	N/A	LEAVE LOCATION	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	331	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	35	170	229	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	



BJ Services JobMaster Program Version 3.50
Job Number: 1001903296
Customer: Encana
Well Name: Melbon ranch #23-17



FIELD RECEIPT NO. 1001903296



CUSTOMER: ENCANA OIL & GAS (USA) INC - X
 CREDIT APPROVAL NO.:
 PURCHASE ORDER NO.:
 CUSTOMER NUMBER: 20023075 - 00201580
 INVOICE NUMBER:

MAIL: STREET OR BOX NUMBER: 370 17TH ST, STE 1700 US BANK TOWER
 CITY: DENVER
 STATE: Colorado
 ZIP CODE: 80202

INVOICE TO:
 DATE WORK COMPLETED: MO. 04 DAY 19 YEAR 2012
 BHI REPRESENTATIVE: RYAN SULLIVAN
 WELL API NO.: 05123345900000
 WELL TYPE: New Well

DISTRICT: BJS, BRIGHTON
 WELL NAME AND NUMBER: MELBON RANCH #23-17
 TD WELL DEPTH (ft): 878
 WELL CLASS: Gas

LEGAL DESCRIPTION: 17-2N-65W
 COUNTY/PARISH: Weld
 STATE: Colorado
 JOB TYPE CODE: Surface

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100112	Calcium Chloride	lbs	459	1,440	660.96	55%	297.43
100295	Cello Flake	lbs	49	4,570	223.93	55%	100.77
121115	Cement Plug, Rubber, Top 8-5/8 in	ea	1	275,000	275.00	55%	123.75
488019	FP-6L	gals	3	93,500	280.50	55%	126.23
499632	Granulated Sugar	lbs	50	3,290	164.50	55%	74.03
499680	Static Free	lbs	27	35,800	966.60	55%	434.97
499703	Type III Cement	sacks	325	26,900	8,742.50	55%	3,934.13
SUB-TOTAL FOR Product Material					11,313.99	55.00%	5,091.31
A152	Personnel Surcharge - Cement Svc	ea	1	152,000	152.00	0%	152.00
M100	Bulk Materials Blending Charge	cu ft	338	3,930	1,328.34	55%	597.75
SUB-TOTAL FOR Service Charges					1,480.34	49.35%	749.75

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

ARRIVE LOCATION: MO. 04 DAY 20 YEAR 2012 TIME 01:54
 CUSTOMER REP. Scott Osborn

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

CUSTOMER AUTHORIZED AGENT

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.
 CUSTOMER AUTHORIZED AGENT
 BHI APPROVED

FIELD RECEIPT NO. 1001903296



CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.	PURCHASE ORDER NO.		CUSTOMER NUMBER	INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE	ZIP CODE		
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado	80202		
DATE WORK COMPLETED	MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO:	WELL TYPE :	WELL CLASS :		
04	04	19	2012	RYAN SULLIVAN	05123345900000	New Well	Gas		
DISTRICT		B.S. BRIGHTON		JOB DEPTH (ft)		WELL DEPTH (ft)			
WELL NAME AND NUMBER		MELBON RANCH #23-17		TD WELL DEPTH (ft)		GAS USED ON JOB :			
WELL LOCATION :		17-2N-65W		COUNTY/PARISH		STATE		JOB TYPE CODE :	
				Weid		Colorado		Surface	
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
F003A	Cement Pumping, 0 - 1000 ft	4hrs	1	3,250.000	3,250.00	55%	1,462.50		
F090	Fuel per pump charge - cement	pump/hr	2	57.500	115.00	0%	115.00		
J050	Cement Head	job	1	595.000	595.00	55%	267.75		
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	55%	693.00		
J390	Mileage, Heavy Vehicle	miles	32	8.550	273.60	55%	123.12		
J391	Mileage, Auto, Pick-Up or Treating Van	miles	32	4.830	154.56	55%	69.55		
SUB-TOTAL FOR Equipment					5,928.16	53.93%	2,730.92		
Bulk Delivery, Dry Products			ton-mi						
SUB-TOTAL FOR Freight/Delivery Charges					2.850				
SUB-TOTAL					715.35	55%	321.91		
Encana Oil & Gas (USA) Inc.					19,437.84	54.24%	8,893.89		
D/JParadox									
AFE/CC: 11556868									
Major: 8715									
Minor: 418									
ARRIVE LOCATION :		MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			
		04	20	2012	01:54				
CUSTOMER REP.		Scott Osborn				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		CUSTOMER AUTHORIZED AGENT		X		CUSTOMER AUTHORIZED AGENT			
				X		BHI APPROVED			