

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10323

Contact Name: Kimberly Rodell

Name of Operator: ENTEK GRB LLC

Phone: (303) 820-4480

Address: 535 16TH STREET #620

Fax: (303) 820-4124

City: DENVER State: CO Zip: 80202

Email: kim@banko1.com

For "Intent" 24 hour notice required,

Name: NEIDEL, KRIS

Tel: (970) 819-9609

COGCC contact:

Email: kris.neidel@state.co.us

API Number 05-081-07457-00

Well Name: ROBIDOUX

Well Number: 13-15T

Location: QtrQtr: SWSE Section: 13 Township: 12N Range: 89W Meridian: 6

County: MOFFAT

Federal, Indian or State Lease Number:

Field Name: SLATER DOME

Field Number: 77551

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.989870

Longitude: -107.324766

GPS Data:

Date of Measurement: 02/09/2010

PDOP Reading: 2.4

GPS Instrument Operator's Name: DAVID A. FEHRINGER

Reason for Abandonment: ☒ Dry☐ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth: 0

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

| Formation | Code | Perf. Top | Perf. Bottom | Date | Method of Isolation | Plug Depth |
|-----------------|--------|-----------|--------------|------------|---------------------|------------|
| DEEP CREEK SAND | DPCK | 2552 | 2557 | 07/18/2012 | RETAINER/SQUEEZED | 2400 |
| MORAPOS | MRPS | 3140 | 3148 | 07/18/2012 | BRIDGE PLUG | 2877 |
| MANCOS A | MNCS A | 3384 | 3392 | 05/13/2011 | B PLUG / SQUEEZED | 3300 |
| MANCOS B | MNCS B | 3670 | 3682 | 05/09/2011 | B PLUG / SQUEEZED | 3620 |
| NIOBRARA | NBRR | | | 05/06/2011 | B PLUG CEMENT TOP | 6070 |

Total: 5 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| CONDUCTOR | 24 | 16 | | 60 | 35 | 60 | 0 | VISU |
| SURF | 12+1/4 | 9+5/8 | 36 | 726 | 415 | 726 | 0 | VISU |
| 1ST | 8+3/4 | 7 | 23 | 6,122 | 1,293 | 6,122 | 4,740 | CALC |
| OPEN HOLE | 6+1/4 | | | 7,800 | | | | |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2877 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 2400 ft. with 100 sacks. Leave at least 100 ft. in casing 2400 CICR Depth

Perforate and squeeze at 750 ft. with 250 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Please contact Mark Johnson at mark@banko1.com or 303-820-4480 with any questions.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kimberly Rodell

Title: Permit Agent Date: _____ Email: kim@banko1.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

Attachment Check List

| Att Doc Num | Name |
|-------------|-----------------------------|
| 400307564 | PROPOSED PLUGGING PROCEDURE |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)