

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10323 Contact Name: Kimberly Rodell
 Name of Operator: ENTEK GRB LLC Phone: (303) 820-4480
 Address: 535 16TH STREET #620 Fax: (303) 820-4124
 City: DENVER State: CO Zip: 80202 Email: kim@banko1.com

For "Intent" 24 hour notice required, Name: NEIDEL, KRIS Tel: (970) 819-9609
COGCC contact: Email: kris.neidel@state.co.us

API Number 05-081-07457-00 Well Name: ROBIDOUX Well Number: 13-15T
 Location: QtrQtr: SWSE Section: 13 Township: 12N Range: 89W Meridian: 6
 County: MOFFAT Federal, Indian or State Lease Number: _____
 Field Name: SLATER DOME Field Number: 77551

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.989870 Longitude: -107.324766
 GPS Data:
 Date of Measurement: 02/09/2010 PDOP Reading: 2.4 GPS Instrument Operator's Name: DAVID A. FEHRINGER
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 0
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
DEEP CREEK SAND	DPCK	2552	2557	07/18/2012	RETAINER/SQUEEZED	2400
MORAPOS	MRPS	3140	3148	07/18/2012	BRIDGE PLUG	2877
MANCOS A	MNCS A	3384	3392	05/13/2011	B PLUG / SQUEEZED	3300
MANCOS B	MNCS B	3670	3682	05/09/2011	B PLUG / SQUEEZED	3620
NIOBRARA	NBRR			05/06/2011	B PLUG CEMENT TOP	6070

Total: 5 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16		60	35	60	0	VISU
SURF	12+1/4	9+5/8	36	726	415	726	0	VISU
1ST	8+3/4	7	23	6,122	1,293	6,122	4,740	CALC
OPEN HOLE	6+1/4			7,800				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2877 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2400 ft. with 100 sacks. Leave at least 100 ft. in casing 2400 CICR Depth

Perforate and squeeze at 750 ft. with 250 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Please contact Mark Johnson at mark@banko1.com or 303-820-4480 with any questions.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kimberly Rodell

Title: Permit Agent Date: _____ Email: kim@banko1.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

Attachment Check List

Att Doc Num	Name
400307564	PROPOSED PLUGGING PROCEDURE

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)