

State of Colorado  
Oil and Gas Conservation Commission

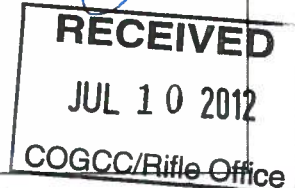
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

02121645



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).



1. OGCC Operator Number: 100264	4. Contact Name: Slade Downing	Complete the Attachment Checklist OP OGCC
2. Name of Operator: XTO ENERGY INC.	Phone: (303) 397-3605	
3. Address: PO Box 6501 City: ENGLEWOOD State: CO Zip: 80155	Fax:	
5. API Number 05- 103-07175	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: PICEANCE CREEK UNIT	7. Well/Facility Number T25-21G	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW, Sec.21, T2S, R96W, 6thPM		Surface Eqpm Diagram
9. County: RIO BLANCO	10. Field Name: PICEANCE CREEK	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: COD037964B		Other

## General Notice

<input type="checkbox"/> <b>CHANGE OF LOCATION:</b> Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:
<b>GPS DATA:</b> Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> <b>CHANGE SPACING UNIT</b> Formation Formation Code Spacing order number Unit Acreage Unit configuration	<input type="checkbox"/> <b>Remove from surface bond</b> Signed surface use agreement attached
<input type="checkbox"/> <b>CHANGE OF OPERATOR (prior to drilling):</b> Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> <b>CHANGE WELL NAME</b> NUMBER From: To: Effective Date:
<input type="checkbox"/> <b>ABANDONED LOCATION:</b> Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection:	<input checked="" type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b> Date well shut in or temporarily abandoned: 06/10/2010 Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT 06/10/2010
<input type="checkbox"/> <b>SPUD DATE:</b>	<input type="checkbox"/> <b>REQUEST FOR CONFIDENTIAL STATUS</b> (6 mos from date casing set)
<input type="checkbox"/> <b>SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK</b> *submit cbl and cement job summaries Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	
<input type="checkbox"/> <b>RECLAMATION:</b> Attach technical page describing final redamation procedures per Rule 1004. Final reclamation will commence on approximately Final redamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input type="checkbox"/> <b>Notice of Intent</b> Approximate Start Date:	<input type="checkbox"/> <b>Report of Work Done</b> Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

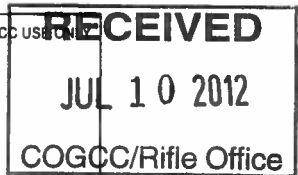
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Dolena C. Johnson Date: 07/10/2012 Email: dee\_johnson@xtoenergy.com  
Print Name: DOLENA JOHNSON Title: Regulatory Compliance TechnicianCOGCC Approved: [Signature] Title: NWAE Date: 7/10/12  
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number: 100264 API Number: 05-103-07175
2. Name of Operator: XTO ENERGY INC. OGCC Facility ID #
3. Well/Facility Name: PICEANCE CREEK UNIT Well/Facility Number: T25-21G
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Sec.21, T2S, R96W, 6thPM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

History:

TA Status for this wellbore expired April 26, 2012.  
Wellbore is incapable of production.  
CIBP @ 2180'.  
Wellbore demonstrated good mechanical integrity with an MIT dated 06/10/2010.

XTO Energy Inc. would like to evaluate this well as a possible SWD well as part of future disposal planning for field development.

Operator requests an additional 12 month TA Status approval to expire July 09, 2013.

Please contact Slade Downing @ 303-397-3605 with any questions or concerns.