



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

DE ET SE EP
RECEIVED
JUL 05 2012
OGCC Title Office
Checklist
OP OGCC

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis		
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4071		
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: (303) 629-8268		
5. API Number 05-045-20267-00	OGCC Facility ID Number	Survey Plat	
6. Well/Facility Name: Jolley	7. Well/Facility Number: KP 523-21	Directional Survey	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE Section 21-T6S-91W		Surface Eqpmt Diagram	
9. County: Garfield	10. Field Name: Kokopelli	Technical Info Page	X
11. Federal, Indian or State Lease Number:		Other	

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____ attach directional survey

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Remediate Bradenhead Pressure for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 7/5/12 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title NWAE Date: 7/16/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96850	API Number:	05-045-20267-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC		OGCC Facility ID #
3. Well/Facility Name:	Jolley	Well/Facility Number:	KP 523-21
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSE Sec 21 T6S-R91W		



This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

WPX Energy
Remedial Cement Procedure

We KP 523-21 Prepared By: Kristin Trahan
Dat ### Cell phone: 303-482-7901
Fiel Kokop Office phone: 303-606-4383

Pur Remediate bradenhead pressure

Well Information:

API Num 05-045-20267
Productic 4-1/2" 11.6# I-80
Shoe Dej 8090 ft
Surface C 1067 ft
Tubing: 2 3/8" N-80 at 6,100 ft
Perforate 7976'-5725'
Top of M 4475 ft
Top of G: 5391 ft
Correlate Baker CBL Log - 10/15/2011
Current T 1580 ft
Max pres 7,000 psi

Well History:

this well was spud on 9/30/2011. We bumped the plug on 10/7/2011.
All initial bradenhead readings were 0 psi and TOC at 1580'.
Permission to complete was granted from COGCC on 10/25/2011.
Fracturing operations commenced on 11/14/2011 and bradenhead had 45 psi on it. Bradenhead remained closed when we rigged back up to frac the last stage the morning of 11/18/2011, the bradenhead reached 150 psi. This was a slow build over the 4 days.
Blew down bradenhead and it was all gas and dead in 30 seconds. No fluid observed.
It was shut back in and slowly built up to 90 psi during frac. After frac it continued to climb to 150 psi.
Again it was blown down in 30 seconds, all gas, no fluid.
Since then the pressure has build to 245 psi
A sundry to vent for 30 days was submitted and approved on 5/17/2012.
The bradenhead pressure will still build to 245 psi when left shut in and WPX is requesting permission to remediate

Proposed Procedure:

- 1 MIRU service unit. POOH w/ 2 3/8" tbg
- 2 RIH w/ wireline and set CBP at 5500 ft.
Bleed gas from wellbore
Perforate sqz holes at 1,556 ft (deepest true free pipe) 2 spf
Pump injection test. Call Kristin with results
Set retainer at 1456 ft
- 3 MIRU HES Cement Crew. Sting into retainer and pump 20 bbl Mud Flush
Pump 150 sx 16.2 ppg Cement (see attached cement design) yield 1.09 ft3/sk with bradenhead open
Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3 . Pump last couple sacks with bradenhead closed
Displace to within 0.5 bbls of EOT
- 4 Sting out of retainer, pump 0.5 bbls of cement on top of retainer.
Reverse circulate tubing.
SI Bradenhead to allow cement to set - Monitor pressure.
POOH with tubing and SDFN.
- 5 Allow for 24 - 48 hrs cement set time.
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 6 RIH with bit and 2 3/8" tubing. Drill out Cement Retainer/cement
POOH bit and tubing.
Run CBL from 1500 ft to at least surface shoe at 1060 ft(Send .pdf and hard copy to Denver)
Pressure Test Squeeze Holes to 1,000 psi
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 7 If bradenhead flow is mitigated, proceed as follows:
RIH w/ bit and 2 3/8" tubing
Drill out CBP at 5500 ft.
Clean out rathole
Return well to production